Firm Point to Point Transmission Rates Rate Year 2010

ATCLLC's Annual Transmission Revenue Requirement is: \$500,149,284

For Network Integration Transmission Service Customers, the monthly charge is one-twelfth of the Customer's Load Ratio Share as calculated in accrdance with the OATT's Section 1.16.

Total NITS and long-term Point-to-Point kilowatts are:	1	17,402,060	
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	<mark>\$</mark> \$ \$ \$	<mark>4,260.14</mark> 983.11 196.62 140.44	
The total charge in any week, pursuant to reservations for shall not exceed the weekly charge specified above.	or dail	y service,	
MADISON GAS & ELECTRIC COMPANY Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	26,321,074 6,178,452	
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$ \$	4,260.14 983.11 196.62 140.44	
WISCONSIN PUBLIC SERVICE Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$ 1	109,029,600 25,592,958	
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$ \$	4,260.14 983.11 196.62 140.44	
WISCONSIN POWER & LIGHT Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$1	13,877,328 26,730,885	
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$ \$	4,260.14 983.11 196.62 140.44	
WISCONSIN ENERGY CORP Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$2	242,950,491 57,028,749	
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$ \$	4,260.14 983.11 196.62 140.44	
UPPCO Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	7,970,791 1,871,016	
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$ \$	4,260.14 983.11 196.62 140.44	
als:	\$ 5	500,149,284	

Check totals: Check totals:

\$500,149,284 117,402,060 kWs 9,783,505 ave

Non-Firm Point to Point Transmission Rates Rate Year 2010

ATCLLC's Annual Transmission Revenue Requirement is: \$ 500,149,284

For Network Integration Transmission Service Customers, the monthly charge is one-twelfth of the Customer's Load Ratio Share as calculated in accrdance with the OATT's Section 1.16.

Total NITS and long-term Point-to-Point kilowatts are:	117,402,060
Monthly Charge per MW:	\$ 4,260.14
Weekly Charge per MW:	\$ 983.11
On-Peak Daily Charge per MW:	\$ 196.62
Off-Peak Daily Charge per MW:	\$ 140.44
On-Peak Hourly Charge per MW:	\$ 12.29
Off-Peak Hourly Charge per MW:	\$ 5.85

The total charge in any week, pursuant to reservations for daily service, shall not exceed the weekly charge specified above.

The total charge in any day, pursuant to reservations for hourly service, shall not exceed the daily charge specified above.

Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	26,321,074 6,178,452
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW: Off-Peak Hourly Charge per MW:	\$ \$ \$ \$ \$ \$ \$	4,260.14 983.11 196.62 140.44 12.29 5.85
WISCONSIN PUBLIC SERVICE Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	109,029,600 25,592,958
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW: Off-Peak Hourly Charge per MW:	\$ \$ \$ \$ \$	4,260.14 983.11 196.62 140.44 12.29 5.85
WISCONSIN POWER & LIGHT Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	113,877,328 26,730,885
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW: Off-Peak Hourly Charge per MW:	\$ \$ \$ \$ \$ \$ \$	4,260.14 983.11 196.62 140.44 12.29 5.85
WISCONSIN ENERGY CORP Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	242,950,491 57,028,749
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW: Off-Peak Hourly Charge per MW:	\$ \$ \$ \$ \$ \$ \$	4,260.14 983.11 196.62 140.44 12.29 5.85
UPPCO Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	7,970,791 1,871,016
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW: Off-Peak Hourly Charge per MW:	\$ \$ \$ \$ \$ \$ \$ \$	4,260.14 983.11 196.62 140.44 12.29 5.85