## Firm Point to Point Transmission Rates Rate Year 2010

ATCLLC's Annual Transmission Revenue Requirement is: \$500,784,865

For Network Integration Transmission Service Customers, the monthly charge is one-twelfth of the Customer's Load Ratio Share as calculated in accrdance with the OATT's Section 1.16.

Total NITS and long-term Point-to-Point kilowatts are:	117,348,549
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Monthly Charge per MW:	\$ 4,267.50
Weekly Charge per MW:	\$ 984.81
On-Peak Daily Charge per MW:	\$ 196.96
Off-Peak Daily Charge per MW:	\$ 140.69

The total charge in any week, pursuant to reservations for daily service, shall not exceed the weekly charge specified above.

## **MADISON GAS & ELECTRIC COMPANY**

Phase-in Revenue Requirement:	\$ 26,366,540
Total NITS and long-term Point-to-Point kilowatts are:	6,178,452
Monthly Charge per MW:	\$ 4,267.50
Weekly Charge per MW:	\$ 984.81
On-Peak Daily Charge per MW:	\$ 196.96
Off-Peak Daily Charge per MW:	\$ 140.69
WIGOCHOLD BURLING OF BUILD	

#### **WISCONSIN PUBLIC SERVICE**

Phase-in Revenue Requirement:	\$ 109,217,934
Total NITS and long-term Point-to-Point kilowatts are:	25,592,958

Monthly Charge per MW:	\$ 4,267.50
Weekly Charge per MW:	\$ 984.81
On-Peak Daily Charge per MW:	\$ 196.96
Off-Peak Daily Charge per MW:	\$ 140.69

#### **WISCONSIN POWER & LIGHT**

Phase-in Revenue Requirement:	\$ 114,675,753
Total NITS and long-term Point-to-Point kilowatts are:	26,871,885

Monthly Charge per MW:	\$ 4,267.50
Weekly Charge per MW:	\$ 984.81
On-Peak Daily Charge per MW:	\$ 196.96
Off-Peak Daily Charge per MW:	\$ 140.69

# **WISCONSIN ENERGY CORP**

Phase-in Revenue Requirement:	\$ 243,370,155
Total NITS and long-term Point-to-Point kilowatts are:	57,028,749

Monthly Charge per MW:	\$ 4,267.50
Weekly Charge per MW:	\$ 984.81
On-Peak Daily Charge per MW:	\$ 196.96
Off-Peak Daily Charge per MW:	\$ 140.69

## **UPPCO**

Phase-in Revenue Requirement:	\$ 7,154,484
Total NITS and long-term Point-to-Point kilowatts are:	1,676,505

Monthly Charge per MW:	\$ 4,267.50
Weekly Charge per MW:	\$ 984.81
On-Peak Daily Charge per MW:	\$ 196.96
Off-Peak Daily Charge per MW:	\$ 140.69

 Check totals:
 \$500,784,865

 Check totals:
 117,348,549 kWs

 9,779,046 ave

### Non-Firm Point to Point Transmission Rates Rate Year 2010

ATCLLC's Annual Transmission Revenue Requirement is: \$ 500,784,865

For Network Integration Transmission Service Customers, the monthly charge is one-twelfth of the Customer's Load Ratio Share as calculated in accrdance with the OATT's Section 1.16.

Total NITS and long-term Point-to-Point kilowatts are: 117,348,549

Monthly Charge per MW:	\$ 4,267.50
Weekly Charge per MW:	\$ 984.81
On-Peak Daily Charge per MW:	\$ 196.96
Off-Peak Daily Charge per MW:	\$ 140.69
On-Peak Hourly Charge per MW:	\$ 12.31
Off-Peak Hourly Charge per MW:	\$ 5.86

The total charge in any week, pursuant to reservations for daily service, shall not exceed the weekly charge specified above.

The total charge in any day, pursuant to reservations for hourly service, shall not exceed the daily charge specified above.

MADISON GAS & ELECTRIC COMPANY Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	26,366,540 6,178,452
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW: Off-Peak Hourly Charge per MW:	\$ \$ \$ \$ \$ \$	4,267.50 984.81 196.96 140.69 12.31 5.86
WISCONSIN PUBLIC SERVICE Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	109,217,934 25,592,958
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW: Off-Peak Hourly Charge per MW:	\$ \$ \$ \$ \$	4,267.50 984.81 196.96 140.69 12.31 5.86
WISCONSIN POWER & LIGHT Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	114,675,753 26,871,885
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW: Off-Peak Hourly Charge per MW:	\$ \$ \$ \$ \$ \$ \$ \$	4,267.50 984.81 196.96 140.69 12.31 5.86
WISCONSIN ENERGY CORP Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	243,370,155 57,028,749
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW: Off-Peak Hourly Charge per MW:	\$ \$ \$ \$ \$	4,267.50 984.81 196.96 140.69 12.31 5.86
UPPCO Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	7,154,484 1,676,505

4,267.50

\$

\$

984.81

196.96

140.69

12.31

5.86

Monthly Charge per MW:

Weekly Charge per MW:

On-Peak Daily Charge per MW:

Off-Peak Daily Charge per MW:

On-Peak Hourly Charge per MW:

Off-Peak Hourly Charge per MW: