

**Firm Point to Point Transmission Rates
Rate Year 2011**

ATCLLC's Annual Transmission Revenue Requirement is: **\$ 500,112,791**

For Network Integration Transmission Service Customers, the monthly charge is one-twelfth of the Customer's Load Ratio Share as calculated in accordance with the OATT's Section 1.16.

Total NITS and long-term Point-to-Point kilowatts are: **117,448,811**

Monthly Charge per MW:	\$ 4,258.13
Weekly Charge per MW:	\$ 982.65
On-Peak Daily Charge per MW:	\$ 196.53
Off-Peak Daily Charge per MW:	\$ 140.38

The total charge in any week, pursuant to reservations for daily service, shall not exceed the weekly charge specified above.

MADISON GAS & ELECTRIC COMPANY

Phase-in Revenue Requirement:	\$ 25,233,635
Total NITS and long-term Point-to-Point kilowatts are:	5,925,984

Monthly Charge per MW:	\$ 4,258.13
Weekly Charge per MW:	\$ 982.65
On-Peak Daily Charge per MW:	\$ 196.53
Off-Peak Daily Charge per MW:	\$ 140.38

WISCONSIN PUBLIC SERVICE

Phase-in Revenue Requirement:	\$ 109,653,207
Total NITS and long-term Point-to-Point kilowatts are:	25,751,469

Monthly Charge per MW:	\$ 4,258.13
Weekly Charge per MW:	\$ 982.65
On-Peak Daily Charge per MW:	\$ 196.53
Off-Peak Daily Charge per MW:	\$ 140.38

WISCONSIN POWER & LIGHT

Phase-in Revenue Requirement:	\$ 113,079,007
Total NITS and long-term Point-to-Point kilowatts are:	26,555,999

Monthly Charge per MW:	\$ 4,258.13
Weekly Charge per MW:	\$ 982.65
On-Peak Daily Charge per MW:	\$ 196.53
Off-Peak Daily Charge per MW:	\$ 140.38

WISCONSIN ENERGY CORP

Phase-in Revenue Requirement:	\$ 244,162,069
Total NITS and long-term Point-to-Point kilowatts are:	57,340,155

Monthly Charge per MW:	\$ 4,258.13
Weekly Charge per MW:	\$ 982.65
On-Peak Daily Charge per MW:	\$ 196.53
Off-Peak Daily Charge per MW:	\$ 140.38

UPPCO

Phase-in Revenue Requirement:	\$ 7,984,873
Total NITS and long-term Point-to-Point kilowatts are:	1,875,205

Monthly Charge per MW:	\$ 4,258.13
Weekly Charge per MW:	\$ 982.65
On-Peak Daily Charge per MW:	\$ 196.53
Off-Peak Daily Charge per MW:	\$ 140.38

Check totals:	\$ 500,112,791
Check totals:	117,448,811 kW
	9,787,401 ave

**Non-Firm Point to Point Transmission Rates
Rate Year 2011**

Schedule 8

ATCLLC's Annual Transmission Revenue Requirement is: \$ 500,112,791

For Network Integration Transmission Service Customers, the monthly charge is one-twelfth of the Customer's Load Ratio Share as calculated in accordance with the OATT's Section 1.16.

Total NITS and long-term Point-to-Point kilowatts are: 117,448,811

Monthly Charge per MW:	\$	4,258.13
Weekly Charge per MW:	\$	982.65
On-Peak Daily Charge per MW:	\$	196.53
Off-Peak Daily Charge per MW:	\$	140.38
On-Peak Hourly Charge per MW:	\$	12.28
Off-Peak Hourly Charge per MW:	\$	5.85

The total charge in any week, pursuant to reservations for daily service, shall not exceed the weekly charge specified above.

The total charge in any day, pursuant to reservations for hourly service, shall not exceed the daily charge specified above.

MADISON GAS & ELECTRIC COMPANY

Phase-in Revenue Requirement:	\$	25,233,635
Total NITS and long-term Point-to-Point kilowatts are:		5,925,984

Monthly Charge per MW:	\$	4,258.13
Weekly Charge per MW:	\$	982.65
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Off-Peak Daily Charge per MW:	\$	140.38
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Off-Peak Daily Charge per MW:	\$	140.38
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Off-Peak Hourly Charge per MW:	\$	5.85

WISCONSIN POWER & LIGHT

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