ATCLLC's Annual Transmission Revenue Requirement is: \$ 527,968,937

For Network Integration Transmission Service Customers, the monthly charge is one-twelfth of the Customer's Load Ratio Share as calculated in accrdance with the OATT's Section 1.16.

Total NITS and long-term Point-to-Point kilowatts are:	119,469,277
Monthly Charge per MW:	\$ 4,419.29
Weekly Charge per MW:	\$ 1,019.84
On-Peak Daily Charge per MW:	\$ 203.97
Off-Peak Daily Charge per MW:	\$ 145.29
On-Peak Hourly Charge per MW:	\$ 12.75
Off-Peak Hourly Charge per MW:	\$ 6.05

The total charge in any week, pursuant to reservations for daily service, shall not exceed the weekly charge specified above.

The total charge in any day, pursuant to reservations for hourly service, shall not exceed the daily charge specified above.

MADISON GAS & ELECTRIC COMPANY	
Phase-in Revenue Requirement:	\$ 26,678,802
Total NITS and long-term Point-to-Point kilowatts are:	\$ 6,036,903
Monthly Charge per MW:	\$ 4,419.29
Weekly Charge per MW:	\$ 1,019.84
On-Peak Daily Charge per MW:	\$ 203.97
Off-Peak Daily Charge per MW:	\$ 145.29
On-Peak Hourly Charge per MW:	\$ 12.75
Off-Peak Hourly Charge per MW:	\$ 6.05
WISCONSIN PUBLIC SERVICE	
Phase-in Revenue Requirement:	\$ 112,556,958
Total NITS and long-term Point-to-Point kilowatts are:	\$ 25,469,488
Monthly Charge per MW:	\$ 4,419.29
Weekly Charge per MW:	\$ 1,019.84
On-Peak Daily Charge per MW:	\$ 203.97
Off-Peak Daily Charge per MW:	\$ 145.29
On-Peak Hourly Charge per MW:	\$ 12.75
Off-Peak Hourly Charge per MW:	\$ 6.05
WISCONSIN POWER & LIGHT	
Phase-in Revenue Requirement:	\$ 124,602,901
Total NITS and long-term Point-to-Point kilowatts are:	\$ 28,195,254
Monthly Charge per MW:	\$ 4,419.29
Weekly Charge per MW:	\$ 1,019.84
On-Peak Daily Charge per MW:	\$ 203.97
Off-Peak Daily Charge per MW:	\$ 145.29
On-Peak Hourly Charge per MW:	\$ 12.75
Off-Peak Hourly Charge per MW:	\$ 6.05
WISCONSIN ENERGY CORP	
Phase-in Revenue Requirement:	\$ 254,469,930
Total NITS and long-term Point-to-Point kilowatts are:	\$ 57,581,680
Monthly Charge per MW:	\$ 4,419.29
Weekly Charge per MW:	\$ 1,019.84
On-Peak Daily Charge per MW:	\$ 203.97
Off-Peak Daily Charge per MW:	\$ 145.29
On-Peak Hourly Charge per MW:	\$ 12.75
Off-Peak Hourly Charge per MW:	\$ 6.05
UPPCO	
Phase-in Revenue Requirement:	\$ 9,660,346
Total NITS and long-term Point-to-Point kilowatts are:	\$ 2,185,952
Monthly Charge per MW:	\$ 4,419.29
Weekly Charge per MW:	\$ 1,019.84
On-Peak Daily Charge per MW:	\$ 203.97
Off-Peak Daily Charge per MW:	\$ 145.29
On-Peak Hourly Charge per MW:	\$ 12.75
Off-Peak Hourly Charge per MW:	\$ 6.05

## Firm Point to Point Transmission Rates Rate Year 2014

ATCLLC's Annual Transmission Revenue Requirement is: \$ 527,968,937

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Off-Peak Daily Charge per MW:	\$ 145.29

The total charge in any week, pursuant to reservations for daily service.

The total charge in any week, pursuant to reservations for shall not exceed the weekly charge specified above.	or daily se	rvice,
MADISON GAS & ELECTRIC COMPANY Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	26,678,802 6,036,903
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$	4,419.29 1,019.84 203.97 145.29
WISCONSIN PUBLIC SERVICE Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	112,556,958 25,469,488
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$	4,419.29 1,019.84 203.97 145.29
WISCONSIN POWER & LIGHT Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	124,602,901 28,195,254
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$	4,419.29 1,019.84 203.97 145.29
WISCONSIN ENERGY CORP Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	254,469,930 57,581,680
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$	4,419.29 1,019.84 203.97 145.29
UPPCO Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	9,660,346 2,185,952
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$	4,419.29 1,019.84 203.97 145.29