ATCLLC's Annual Transmission Revenue Requirement is: \$ 545,270,454

For Network Integration Transmission Service Customers, the monthly charge is one-twelfth of the Customer's Load Ratio Share as calculated in accrdance with the OATT's Section 1.16.

Total NITS and long-term Point-to-Point kilowatts are:	119,935,707
Monthly Charge per MW:	\$ 4,546.36
Weekly Charge per MW:	\$ 1,049.16
On-Peak Daily Charge per MW:	\$ 209.83
Off-Peak Daily Charge per MW:	\$ 149.47
On-Peak Hourly Charge per MW:	\$ 13.11
Off-Peak Hourly Charge per MW:	\$ 6.23

The total charge in any week, pursuant to reservations for daily service, shall not exceed the weekly charge specified above.

The total charge in any day, pursuant to reservations for hourly service, shall not exceed the daily charge specified above.

MADISON GAS & ELECTRIC COMPANY		
Phase-in Revenue Requirement:	\$	28,095,948
Total NITS and long-term Point-to-Point kilowatts are:	\$	6,179,883
Monthly Charge per MW:	\$	4,546.36
Weekly Charge per MW:	\$	1,049.16
On-Peak Daily Charge per MW:	\$	209.83
Off-Peak Daily Charge per MW:	\$	149.47
On-Peak Hourly Charge per MW:	\$	13.11
Off-Peak Hourly Charge per MW:	\$	6.23
WISCONSIN PUBLIC SERVICE		
Phase-in Revenue Requirement:	\$	114,945,213
Total NITS and long-term Point-to-Point kilowatts are:	\$	25,282,931
Monthly Charge per MW:	\$	4,546.36
Weekly Charge per MW:	\$	1,049.16
On-Peak Daily Charge per MW:	\$	209.83
Off-Peak Daily Charge per MW:	\$	149.47
On-Peak Hourly Charge per MW:	\$	13.11
Off-Peak Hourly Charge per MW:	\$	6.23
Oil-Feak Hourly Charge per MW.	Ф	0.23
WISCONSIN POWER & LIGHT		
Phase-in Revenue Requirement:	\$	127,030,339
Total NITS and long-term Point-to-Point kilowatts are:	\$	27,941,132
Monthly Charge per MW:	\$	4,546.36
Weekly Charge per MW:	\$	1,049.16
On-Peak Daily Charge per MW:	\$	209.83
Off-Peak Daily Charge per MW:	\$	149.47
On-Peak Hourly Charge per MW:	\$	13.11
Off-Peak Hourly Charge per MW:	\$	6.23
Oil-Feak Hourly Charge per MW.	Ф	0.23
WISCONSIN ENERGY CORP		
Phase-in Revenue Requirement:	\$	265,321,274
Total NITS and long-term Point-to-Point kilowatts are:	\$	58,359,103
Monthly Charge per MW:	\$	4,546.36
Weekly Charge per MW:	\$	1,049.16
On-Peak Daily Charge per MW:	\$	209.83
Off-Peak Daily Charge per MW:	\$	149.47
On-Peak Hourly Charge per MW:	\$	13.11
Off-Peak Hourly Charge per MW:	\$	6.23
UPPCO		
Phase-in Revenue Requirement:	\$	9,877,679
Total NITS and long-term Point-to-Point kilowatts are:	\$	2,172,658
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Monthly Charge per MW:	\$	4,546.36
Weekly Charge per MW:	\$	1,049.16
On-Peak Daily Charge per MW:	\$	209.83
Off-Peak Daily Charge per MW:	\$ \$	149.47
On-Peak Hourly Charge per MW:		13.11
Off-Peak Hourly Charge per MW:	\$	6.23

## Firm Point to Point Transmission Rates Rate Year 2015

ATCLLC's Annual Transmission Revenue Requirement is: \$ 545,270,454

For Network Integration Transmission Service Customers, the monthly charge is one-twelfth of the Customer's Load Ratio Share as calculated in accrdance with the OATT's Section 1.16.

Total NITS and long-term Point-to-Point kilowatts are:		119,935,707
Monthly Charge per MW:	\$	4,546.36
Weekly Charge per MW:	\$	1,049.16
On-Peak Daily Charge per MW:	\$	209.83
Off-Peak Daily Charge per MW:	\$	149.47
The total charge in any week pursuant to reservations for	or daily sen	vice

The total charge in any week, pursuant to reservations for daily service, shall not exceed the weekly charge specified above.

shall not exceed the weekly charge specified above.	o. aa, oo	
MADISON GAS & ELECTRIC COMPANY Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	28,095,948 6,179,883
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$	4,546.36 1,049.16 209.83 149.47
WISCONSIN PUBLIC SERVICE Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	114,945,213 25,282,931
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$	4,546.36 1,049.16 209.83 149.47
WISCONSIN POWER & LIGHT Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	127,030,339 27,941,132
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$	4,546.36 1,049.16 209.83 149.47
WISCONSIN ENERGY CORP Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	265,321,274 58,359,103
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$	4,546.36 1,049.16 209.83 149.47
UPPCO Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	9,877,679 2,172,658
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off Peak Daily Charge per MW:	\$ \$ \$	4,546.36 1,049.16 209.83

149.47

Off-Peak Daily Charge per MW: