

**Non-Firm Point to Point Transmission Rates
Rate Year 2015**

Schedule 8

ATCLLC's Annual Transmission Revenue Requirement is: \$ 545,270,454

For Network Integration Transmission Service Customers, the monthly charge is one-twelfth of the Customer's Load Ratio Share as calculated in accordance with the OATT's Section 1.16.

Total NITS and long-term Point-to-Point kilowatts are: 119,935,707

| | | |
|--------------------------------|----|----------|
| Monthly Charge per MW: | \$ | 4,546.36 |
| Weekly Charge per MW: | \$ | 1,049.16 |
| On-Peak Daily Charge per MW: | \$ | 209.83 |
| Off-Peak Daily Charge per MW: | \$ | 149.47 |
| On-Peak Hourly Charge per MW: | \$ | 13.11 |
| Off-Peak Hourly Charge per MW: | \$ | 6.23 |

The total charge in any week, pursuant to reservations for daily service, shall not exceed the weekly charge specified above.

The total charge in any day, pursuant to reservations for hourly service, shall not exceed the daily charge specified above.

MADISON GAS & ELECTRIC COMPANY

Phase-in Revenue Requirement: \$ 28,095,948
Total NITS and long-term Point-to-Point kilowatts are: \$ 6,179,883

| | | |
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| Monthly Charge per MW: | \$ | 4,546.36 |
| Weekly Charge per MW: | \$ | 1,049.16 |
| On-Peak Daily Charge per MW: | \$ | 209.83 |
| Off-Peak Daily Charge per MW: | \$ | 149.47 |
| On-Peak Hourly Charge per MW: | \$ | 13.11 |
| Off-Peak Hourly Charge per MW: | \$ | 6.23 |

WISCONSIN PUBLIC SERVICE

Phase-in Revenue Requirement: \$ 114,945,213
Total NITS and long-term Point-to-Point kilowatts are: \$ 25,282,931

| | | |
|--------------------------------|----|----------|
| Monthly Charge per MW: | \$ | 4,546.36 |
| Weekly Charge per MW: | \$ | 1,049.16 |
| On-Peak Daily Charge per MW: | \$ | 209.83 |
| Off-Peak Daily Charge per MW: | \$ | 149.47 |
| On-Peak Hourly Charge per MW: | \$ | 13.11 |
| Off-Peak Hourly Charge per MW: | \$ | 6.23 |

WISCONSIN POWER & LIGHT

Phase-in Revenue Requirement: \$ 127,030,339
Total NITS and long-term Point-to-Point kilowatts are: \$ 27,941,132

| | | |
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| Monthly Charge per MW: | \$ | 4,546.36 |
| Weekly Charge per MW: | \$ | 1,049.16 |
| On-Peak Daily Charge per MW: | \$ | 209.83 |
| Off-Peak Daily Charge per MW: | \$ | 149.47 |
| On-Peak Hourly Charge per MW: | \$ | 13.11 |
| Off-Peak Hourly Charge per MW: | \$ | 6.23 |

WISCONSIN ENERGY CORP

Phase-in Revenue Requirement: \$ 265,321,274
Total NITS and long-term Point-to-Point kilowatts are: \$ 58,359,103

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| Monthly Charge per MW: | \$ | 4,546.36 |
| Weekly Charge per MW: | \$ | 1,049.16 |
| On-Peak Daily Charge per MW: | \$ | 209.83 |
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| On-Peak Hourly Charge per MW: | \$ | 13.11 |
| Off-Peak Hourly Charge per MW: | \$ | 6.23 |

UPPCO

Phase-in Revenue Requirement: \$ 9,877,679
Total NITS and long-term Point-to-Point kilowatts are: \$ 2,172,658

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| Monthly Charge per MW: | \$ | 4,546.36 |
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**Firm Point to Point Transmission Rates
Rate Year 2015**

Schedule 7

ATCLLC's Annual Transmission Revenue Requirement is: \$ 545,270,454

For Network Integration Transmission Service Customers, the monthly charge is one-twelfth of the Customer's Load Ratio Share as calculated in accordance with the OATT's Section 1.16.

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WISCONSIN PUBLIC SERVICE

Phase-in Revenue Requirement: \$ 114,945,213

Total NITS and long-term Point-to-Point kilowatts are: 25,282,931

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WISCONSIN POWER & LIGHT

Phase-in Revenue Requirement: \$ 127,030,339

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