

Non-Firm Point to Point Transmission Rates
Rate Year

Schedule 8

ATCLLC's Annual Transmission Revenue Requirement is: \$ 563,311,980

For Network Integration Transmission Service Customers, the monthly charge is one-twelfth of the Customer's Load Ratio Share as calculated in accordance with the OATT's Section 1.16.

Total NITS and long-term Point-to-Point kilowatts are: 117,549,697

Monthly Charge per MW:	\$ 4,792.12
Weekly Charge per MW:	\$ 1,105.87
On-Peak Daily Charge per MW:	\$ 221.17
Off-Peak Daily Charge per MW:	\$ 157.55
On-Peak Hourly Charge per MW:	\$ 13.82
Off-Peak Hourly Charge per MW:	\$ 6.56

The total charge in any week, pursuant to reservations for daily service, shall not exceed the weekly charge specified above.

The total charge in any day, pursuant to reservations for hourly service, shall not exceed the daily charge specified above.

MADISON GAS & ELECTRIC COMPANY

Phase-in Revenue Requirement:	\$ 29,153,097
Total NITS and long-term Point-to-Point kilowatts are:	\$ 6,083,552

Monthly Charge per MW:	\$ 4,792.12
Weekly Charge per MW:	\$ 1,105.87
On-Peak Daily Charge per MW:	\$ 221.17
Off-Peak Daily Charge per MW:	\$ 157.55
On-Peak Hourly Charge per MW:	\$ 13.82
Off-Peak Hourly Charge per MW:	\$ 6.56

WISCONSIN PUBLIC SERVICE

Phase-in Revenue Requirement:	\$ 122,241,010
Total NITS and long-term Point-to-Point kilowatts are:	\$ 25,508,766

Monthly Charge per MW:	\$ 4,792.12
Weekly Charge per MW:	\$ 1,105.87
On-Peak Daily Charge per MW:	\$ 221.17
Off-Peak Daily Charge per MW:	\$ 157.55
On-Peak Hourly Charge per MW:	\$ 13.82
Off-Peak Hourly Charge per MW:	\$ 6.56

WISCONSIN POWER & LIGHT

Phase-in Revenue Requirement:	\$ 132,340,933
Total NITS and long-term Point-to-Point kilowatts are:	\$ 27,616,378

Monthly Charge per MW:	\$ 4,792.12
Weekly Charge per MW:	\$ 1,105.87
On-Peak Daily Charge per MW:	\$ 221.17
Off-Peak Daily Charge per MW:	\$ 157.55
On-Peak Hourly Charge per MW:	\$ 13.82
Off-Peak Hourly Charge per MW:	\$ 6.56

WISCONSIN ENERGY CORP

Phase-in Revenue Requirement:	\$ 270,946,060
Total NITS and long-term Point-to-Point kilowatts are:	\$ 56,539,943

Monthly Charge per MW:	\$ 4,792.12
Weekly Charge per MW:	\$ 1,105.87
On-Peak Daily Charge per MW:	\$ 221.17
Off-Peak Daily Charge per MW:	\$ 157.55
On-Peak Hourly Charge per MW:	\$ 13.82
Off-Peak Hourly Charge per MW:	\$ 6.56

UPPCO

Phase-in Revenue Requirement:	\$ 8,630,879
Total NITS and long-term Point-to-Point kilowatts are:	\$ 1,801,057

Monthly Charge per MW:	\$ 4,792.12
Weekly Charge per MW:	\$ 1,105.87
On-Peak Daily Charge per MW:	\$ 221.17
Off-Peak Daily Charge per MW:	\$ 157.55
On-Peak Hourly Charge per MW:	\$ 13.82
Off-Peak Hourly Charge per MW:	\$ 6.56

Schedule 7

For Network Integration Transmission Service Customers, the monthly charge is one-twelfth of the Customer's Load Ratio Share as calculated in accordance with the OATT's Section 1.16.

Monthly Charge per MW:	\$	4,792.12
Weekly Charge per MW:	\$	1,105.87
On-Peak Daily Charge per MW:	\$	221.17
Off-Peak Daily Charge per MW:	\$	157.55

MADISON GAS & ELECTRIC COMPANY

Monthly Charge per MW:	\$	4,792.12
Weekly Charge per MW:	\$	1,105.87
On-Peak Daily Charge per MW:	\$	221.17
Off-Peak Daily Charge per MW:	\$	157.55

Monthly Charge per MW:	\$	4,792.12
Weekly Charge per MW:	\$	1,105.87
On-Peak Daily Charge per MW:	\$	221.17
Off-Peak Daily Charge per MW:	\$	157.55

Monthly Charge per MW:	\$	4,792.12
Weekly Charge per MW:	\$	1,105.87
On-Peak Daily Charge per MW:	\$	221.17
Off-Peak Daily Charge per MW:	\$	157.55

Monthly Charge per MW:	\$	4,792.12
Weekly Charge per MW:	\$	1,105.87
On-Peak Daily Charge per MW:	\$	221.17
Off-Peak Daily Charge per MW:	\$	157.55

Monthly Charge per MW:	\$	4,792.12
Weekly Charge per MW:	\$	1,105.87
On-Peak Daily Charge per MW:	\$	221.17
Off-Peak Daily Charge per MW:	\$	157.55