ATCLLC's Annual Transmission Revenue Requirement is: \$ 589,678,212

For Network Integration Transmission Service Customers, the monthly charge is one-twelfth of the Customer's Load Ratio Share as calculated in accrdance with the OATT's Section 1.16.

Total NITS and long-term Point-to-Point kilowatts are:	116,608,402
Monthly Charge per MW:	\$ 5,056.91
Weekly Charge per MW:	\$ 1,166.98
On-Peak Daily Charge per MW:	\$ 233.40
Off-Peak Daily Charge per MW:	\$ 166.25
On-Peak Hourly Charge per MW:	\$ 14.59
Off-Peak Hourly Charge per MW:	\$ 6.93

The total charge in any week, pursuant to reservations for daily service, shall not exceed the weekly charge specified above.

The total charge in any day, pursuant to reservations for hourly service, shall not exceed the daily charge specified above.

MADISON GAS & ELECTRIC COMPANY	
Phase-in Revenue Requirement:	\$ 31,077,601
Total NITS and long-term Point-to-Point kilowatts are:	\$ 6,145,571
Monthly Charge per MW:	\$ 5,056.91
Weekly Charge per MW:	\$ 1,166.98
On-Peak Daily Charge per MW:	\$ 233.40
Off-Peak Daily Charge per MW:	\$ 166.25
On-Peak Hourly Charge per MW:	\$ 14.59
Off-Peak Hourly Charge per MW:	\$ 6.93
WISCONSIN PUBLIC SERVICE	
Phase-in Revenue Requirement:	\$ 129,034,966
Total NITS and long-term Point-to-Point kilowatts are:	\$ 25,516,563
Monthly Charge per MW:	\$ 5,056.91
Weekly Charge per MW:	\$ 1,166.98
On-Peak Daily Charge per MW:	\$ 233.40
Off-Peak Daily Charge per MW:	\$ 166.25
On-Peak Hourly Charge per MW:	\$ 14.59
Off-Peak Hourly Charge per MW:	\$ 6.93
WISCONSIN POWER & LIGHT	
Phase-in Revenue Requirement:	\$ 141,208,031
Total NITS and long-term Point-to-Point kilowatts are:	\$ 27,923,777
Monthly Charge per MW:	\$ 5,056.91
Weekly Charge per MW:	\$ 1,166.98
On-Peak Daily Charge per MW:	\$ 233.40
Off-Peak Daily Charge per MW:	\$ 166.25
On-Peak Hourly Charge per MW:	\$ 14.59
Off-Peak Hourly Charge per MW:	\$ 6.93
WISCONSIN ENERGY CORP	
Phase-in Revenue Requirement:	\$ 279,446,673
Total NITS and long-term Point-to-Point kilowatts are:	\$ 55,260,360
Monthly Charge per MW:	\$ 5,056.91
Weekly Charge per MW:	\$ 1,166.98
On-Peak Daily Charge per MW:	\$ 233.40
Off-Peak Daily Charge per MW:	\$ 166.25
On-Peak Hourly Charge per MW:	\$ 14.59
Off-Peak Hourly Charge per MW:	\$ 6.93
UPPCO	
Phase-in Revenue Requirement:	\$ 8,910,940
Total NITS and long-term Point-to-Point kilowatts are:	\$ 1,762,131
Monthly Charge per MW:	\$ 5,056.91
Weekly Charge per MW:	\$ 1,166.98
On-Peak Daily Charge per MW:	\$ 233.40
Off-Peak Daily Charge per MW:	\$ 166.25
On-Peak Hourly Charge per MW:	\$ 14.59
Off-Peak Hourly Charge per MW:	\$ 6.93

## Firm Point to Point Transmission Rates Rate Year 2018

ATCLLC's Annual Transmission Revenue Requirement is: \$ 589,678,212

For Network Integration Transmission Service Customers, the monthly charge is one-twelfth of the Customer's Load Ratio Share as calculated in accrdance with the OATT's Section 1.16.

Total NITS and long-term Point-to-Point kilowatts are:		116,608,402		
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$	5,056.91 1,166.98 233.40 166.25		
The total charge in any week, pursuant to reservations for daily service, shall not exceed the weekly charge specified above.				
MADISON GAS & ELECTRIC COMPANY Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	31,077,601 6,145,571		
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$	5,056.91 1,166.98 233.40 166.25		
WISCONSIN PUBLIC SERVICE Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	129,034,966 25,516,563		
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$ \$	5,056.91 1,166.98 233.40 166.25		
WISCONSIN POWER & LIGHT Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	141,208,031 27,923,777		
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$	5,056.91 1,166.98 233.40 166.25		
WISCONSIN ENERGY CORP Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	279,446,673 55,260,360		
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$	5,056.91 1,166.98 233.40 166.25		
UPPCO Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	8,910,940 1,762,131		
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$	5,056.91 1,166.98 233.40 166.25		