## **Non-Firm Point to Point Transmission Rates** Rate Year 2019

Schedule 8

569,873,780 ATCLLC's Annual Transmission Revenue Requirement is: \$

For Network Integration Transmission Service Customers, the monthly charge is one-twelfth of the Customer's Load Ratio Share as calculated in accrdance with the OATT's Section 1.16.

Total NITS and long-term Point-to-Point kilowatts are:	120,896,760
Monthly Charge per MW:	\$ 4,713.72
Weekly Charge per MW:	\$ 1,087.78
On-Peak Daily Charge per MW:	\$ 217.56
Off-Peak Daily Charge per MW:	\$ 154.97
On-Peak Hourly Charge per MW:	\$ 13.60
Off-Peak Hourly Charge per MW:	\$ 6.46

The total charge in any week, pursuant to reservations for daily service, shall not exceed the weekly charge specified above.

The total charge in any day, pursuant to reservations for hourly service, shall not exceed the daily charge specified above.

MADISON GAS & ELECTRIC COMPANY Phase-in Revenue Requirement:	\$	30,359,616
Total NITS and long-term Point-to-Point kilowatts are:	\$	6,440,688
Monthly Charge per MW:	\$	4,713.72
Weekly Charge per MW: On-Peak Daily Charge per MW:	\$ \$ \$	1,087.78 217.56
Off-Peak Daily Charge per MW:	\$	154.97
On-Peak Hourly Charge per MW:	\$	13.60
Off-Peak Hourly Charge per MW:	\$	6.46
WISCONSIN PUBLIC SERVICE		
Phase-in Revenue Requirement:	\$	124,380,223
Total NITS and long-term Point-to-Point kilowatts are:	\$	26,386,836
Monthly Charge per MW:	\$	4,713.72
Weekly Charge per MW:	\$	1,087.78
On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$	217.56 154.97
On-Peak Hourly Charge per MW:	\$	13.60
Off-Peak Hourly Charge per MW:	\$	6.46
WISCONSIN POWER & LIGHT		
Phase-in Revenue Requirement:	\$	138,477,553
Total NITS and long-term Point-to-Point kilowatts are:	\$	29,377,536
Monthly Charge per MW:	\$	4,713.72
Weekly Charge per MW:	\$	1,087.78
On-Peak Daily Charge per MW:	\$	217.56 154.97
Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW:	\$ \$ \$	13.60
Off-Peak Hourly Charge per MW:	\$	6.46
WISCONSIN ENERGY CORP		
Phase-in Revenue Requirement:	\$	267,580,021
Total NITS and long-term Point-to-Point kilowatts are:	\$	56,766,180
Monthly Charge per MW:	\$	4,713.72
Weekly Charge per MW:	\$	1,087.78
On-Peak Daily Charge per MW:	\$ \$ \$	217.56
Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW:	\$ \$	154.97 13.60
Off-Peak Hourly Charge per MW:	\$	6.46
UPPCO		
Phase-in Revenue Requirement:	\$	9,076,367
Total NITS and long-term Point-to-Point kilowatts are:	\$	1,925,520
Monthly Charge per MW:	\$	4,713.72
Weekly Charge per MW:	\$	1,087.78
On-Peak Daily Charge per MW:	\$ \$ \$	217.56
Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW:	Ф \$	154.97 13.60
Off-Peak Hourly Charge per MW:	\$	6.46

ATCLLC's Annual Transmission Revenue Requirement is: \$ 569,873,780

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MADISON	GAS &	FI FCTRIC	<b>COMPANY</b>
MADISON	GAJ G	LLLCINIC	CONFAIN

Monthly Charge per MW:

Weekly Charge per MW:

On-Peak Daily Charge per MW:

Off-Peak Daily Charge per MW:

shall not exceed the weekly charge specified above.		
MADISON GAS & ELECTRIC COMPANY Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	30,359,616 6,440,688
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$	4,713.72 1,087.78 217.56 154.97
WISCONSIN PUBLIC SERVICE Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	124,380,223 26,386,836
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$	4,713.72 1,087.78 217.56 154.97
WISCONSIN POWER & LIGHT Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	138,477,553 29,377,536
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$	4,713.72 1,087.78 217.56 154.97
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Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$	4,713.72 1,087.78 217.56 154.97
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