Firm Point to Point Transmission Rates Rate Year 2012

Schedule 7

ATCLLC's Annual Transmission Revenue Requirement is: \$500,911,272

For Network Integration Transmission Service Customers, the monthly charge is one-twelfth of the Customer's Load Ratio Share as calculated in accrdance with the OATT's Section 1.16.

Total NITS and long-term Point-to-Point kilowatts are:	11	7,448,811
Monthly Charge per MW:	\$	4,264.93

Monthly Charge per MW.	φ	4,204.33
Weekly Charge per MW:	\$	984.22
On-Peak Daily Charge per MW:	\$	196.84
Off-Peak Daily Charge per MW:	\$	140.60

The total charge in any week, pursuant to reservations for daily service, shall not exceed the weekly charge specified above.

	MADISON GAS & ELECTRIC COMPANY			
	Phase-in Revenue Requirement:	\$	25,260,184	
	Total NITS and long-term Point-to-Point kilowatts are:		5,925,984	
	Monthly Chargo por MW	¢	4 262 64	
	Monthly Charge per MW: Weekly Charge per MW:	\$ \$	4,262.61 983.68	
	On-Peak Daily Charge per MW:	э \$	903.00 196.74	
	Off-Peak Daily Charge per MW:	ф \$	140.53	
	en rouk bully enarge per lint.	Ŷ	140.00	
	WISCONSIN PUBLIC SERVICE			
	Phase-in Revenue Requirement:	\$ ⁻	106,729,370	
	Total NITS and long-term Point-to-Point kilowatts are:		25,751,469	
	Monthly Charge per MW:	\$	4,144.59	
	Weekly Charge per MW:	\$	956.44	
	On-Peak Daily Charge per MW:	\$	191.29	
	Off-Peak Daily Charge per MW:	\$	136.63	
	on reak bany onarge per www.	Ψ	100.00	
	WISCONSIN POWER & LIGHT			
	Phase-in Revenue Requirement:	\$	112,511,076	
	Total NITS and long-term Point-to-Point kilowatts are:		26,555,999	
	Monthly Charge per MW:	\$	4,236.75	
	Weekly Charge per MW:	э \$	4,236.75	
	On-Peak Daily Charge per MW:	φ \$	195.54	
	Off-Peak Daily Charge per MW:	э \$	139.67	
	Oll-Feak Daily Charge per WW.	φ	139.07	
	WISCONSIN ENERGY CORP			
	Phase-in Revenue Requirement:	\$ 247,897,342		
	Total NITS and long-term Point-to-Point kilowatts are:		57,340,155	
	Monthly Charge per MW:	\$	4,323.28	
	Weekly Charge per MW:	\$	997.68	
	On-Peak Daily Charge per MW:	\$	199.54	
	Off-Peak Daily Charge per MW:	\$	142.53	
	on reak bary charge per www.	Ψ	142.00	
	UPPCO			
	Phase-in Revenue Requirement:	\$	8,513,301	
	Total NITS and long-term Point-to-Point kilowatts are:		1,875,205	
	Monthly Charge per MW:	\$	4,539.93	
	Weekly Charge per MW:	\$	1,047.68	
	On-Peak Daily Charge per MW:	\$	209.54	
	Off-Peak Daily Charge per MW:	\$	149.67	
		Ψ	143.07	
	ls:		500,911,272	
8	ls:		117,448,811	
			9,787,401	ave

Check totals:	
Check totals:	

Non-Firm Point to Point Transmission Rates Rate Year 2012

Schedule 8

ATCLLC's Annual Transmission Revenue Requirement is: \$500,911,272

For Network Integration Transmission Service Customers, the monthly charge is one-twelfth of the Customer's Load Ratio Share as calculated in accrdance with the OATT's Section 1.16.

Total NITS and long-term Point-to-Point kilowatts are: 117,448,811

Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$	4,264.93 984.22 196.84 140.60
On-Peak Hourly Charge per MW:	\$	12.30
Off-Peak Hourly Charge per MW:	\$	5.86

The total charge in any week, pursuant to reservations for daily service, shall not exceed the weekly charge specified above.

The total charge in any day, pursuant to reservations for hourly service, shall not exceed the daily charge specified above.

MADISON GAS & ELECTRIC COMPANY Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$ 2	25,260,184 5,925,984
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW: Off-Peak Hourly Charge per MW:	\$ \$ \$ \$ \$ \$	4,262.61 983.68 196.74 140.53 12.30 5.86
WISCONSIN PUBLIC SERVICE Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$ 106,729,370 25,751,469	
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW: Off-Peak Hourly Charge per MW:	\$ \$ \$ \$ \$ \$ \$ \$	4,144.59 956.44 191.29 136.63 11.96 5.69
WISCONSIN POWER & LIGHT Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:		12,511,076 26,555,999
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW: Off-Peak Hourly Charge per MW:	\$ \$ \$ \$ \$ \$ \$ \$ \$	4,236.75 977.71 195.54 139.67 12.22 5.82
WISCONSIN ENERGY CORP Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$ 247,897,342 57,340,155	
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW: Off-Peak Hourly Charge per MW:	\$ \$ \$ \$ \$ \$ \$	4,323.28 997.68 199.54 142.53 12.47 5.94
UPPCO Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	8,513,301 1,875,205
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW: Off-Peak Hourly Charge per MW:	\$ \$ \$ \$ \$ \$ \$	4,539.93 1,047.68 209.54 149.67 13.10 6.24