Non-Firm Point to Point Transmission Rates Rate Year 2019

Schedule 8

569,873,919 ATCLLC's Annual Transmission Revenue Requirement is: \$

For Network Integration Transmission Service Customers, the monthly charge is one-twelfth of the Customer's Load Ratio Share as calculated in accrdance with the OATT's Section 1.16.

Total NITS and long-term Point-to-Point kilowatts are:	120,896,760
Monthly Charge per MW:	\$ 4,713.72
Weekly Charge per MW:	\$ 1,087.78
On-Peak Daily Charge per MW:	\$ 217.56
Off-Peak Daily Charge per MW:	\$ 154.97
On-Peak Hourly Charge per MW:	\$ 13.60
Off-Peak Hourly Charge per MW:	\$ 6.46

The total charge in any week, pursuant to reservations for daily service, shall not exceed the weekly charge specified above.

The total charge in any day, pursuant to reservations for hourly service, shall not exceed the daily charge specified above.

MADISON	GAS 8	ELECTRIC	COMPANY
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MADISON GAS & ELECTRIC COMPANY	_	
Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$ \$	30,359,623 6,440,688
Monthly Charge per MW:	\$ \$	4,713.72
Weekly Charge per MW:	\$	1,087.78
On-Peak Daily Charge per MW:	\$	217.56 154.97
Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW:	\$ \$ \$	13.60
Off-Peak Hourly Charge per MW:	\$	6.46
WISCONSIN PUBLIC SERVICE		
Phase-in Revenue Requirement:	\$	124,380,253
Total NITS and long-term Point-to-Point kilowatts are:	\$	26,386,836
Monthly Charge per MW:	\$	4,713.72
Weekly Charge per MW:	\$	1,087.78
On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$	217.56 154.97
On-Peak Hourly Charge per MW:	\$	13.60
Off-Peak Hourly Charge per MW:	\$	6.46
WISCONSIN POWER & LIGHT		
Phase-in Revenue Requirement:	\$	138,477,587
Total NITS and long-term Point-to-Point kilowatts are:	\$	29,377,536
Monthly Charge per MW:	\$	4,713.72
Weekly Charge per MW:	\$	1,087.78
On-Peak Daily Charge per MW:	\$ \$ \$	217.56 154.97
Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW:	¢	134.97
Off-Peak Hourly Charge per MW:	\$	6.46
WISCONSIN ENERGY CORP		
Phase-in Revenue Requirement:	\$	267,580,086
Total NITS and long-term Point-to-Point kilowatts are:	\$	56,766,180
Monthly Charge per MW:	\$	4,713.72
Weekly Charge per MW:	\$	1,087.78
On-Peak Daily Charge per MW:	\$ \$ \$	217.56
Off-Peak Daily Charge per MW: On-Peak Hourly Charge per MW:	\$ \$	154.97 13.60
Off-Peak Hourly Charge per MW:	\$ \$	6.46
UPPCO		
Phase-in Revenue Requirement:	\$	9,076,369
Total NITS and long-term Point-to-Point kilowatts are:	\$	1,925,520
Monthly Charge per MW:	\$ \$ \$ \$ \$ \$ \$	4,713.72
Weekly Charge per MW:	\$ *	1,087.78
On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	¢	217.56 154.97
On-Peak Hourly Charge per MW:	Ф \$	13.60
Off-Peak Hourly Charge per MW:	\$	6.46

ATCLLC's Annual Transmission Revenue Requirement is: \$ 569,873,919

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Total NITS and long-term Point-to-Point kilowatts a	ıre:	120,896,760
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$	4,713.72 1,087.78 217.56 154.97
The total charge in any week, pursuant to reservat shall not exceed the weekly charge specified above		ice,

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MADISON GAS & ELECTRIC COMPANY Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	30,359,623 6,440,688
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$	4,713.72 1,087.78 217.56 154.97
WISCONSIN PUBLIC SERVICE Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	124,380,253 26,386,836
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$	4,713.72 1,087.78 217.56 154.97
WISCONSIN POWER & LIGHT Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	138,477,587 29,377,536
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$	4,713.72 1,087.78 217.56 154.97
WISCONSIN ENERGY CORP Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	267,580,086 56,766,180
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$	4,713.72 1,087.78 217.56 154.97
UPPCO Phase-in Revenue Requirement: Total NITS and long-term Point-to-Point kilowatts are:	\$	9,076,369 1,925,520
Monthly Charge per MW: Weekly Charge per MW: On-Peak Daily Charge per MW: Off-Peak Daily Charge per MW:	\$ \$ \$	4,713.72 1,087.78 217.56 154.97