

Community Solar Project Interconnection Community Solar Project System Impact Study Report

Completed for

("Applicant") OCS049

Proposed Point of Interconnection Circuit 5R52 out of Cave Junction substation at 12.0 kV (At approximately 42°9'15.09''N, 123°37'26.33''W)

January 27, 2021



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1.0 DESCRIPTION OF THE COMMUNITY SOLAR PROJECT

("Applicant") proposed interconnecting 2.99 MW of new generation to PacifiCorp's ("Public Utility") circuit 5R52 out of Cave Junction substation located in Josephine County, Oregon. The project ("Project") will consist of twenty-two (22) Delta M125HV 125 kW inverters and two (2) Delta M125 HV inverters factory de-rated to 120 kW for a total requested nameplate output of 2.99 MW. The requested commercial operation date is May 31, 2021.

The Public Utility has assigned the Project "OCS049."

2.0 APPROVAL CRITERIA FOR TIER 4 INTERCONNECTION REVIEW

Pursuant to the Section I(1) of the Public Utility's CSP Interconnection Procedures, a Public Utility must use the Tier 4 review procedures for an application to interconnect a Community Solar Project that meets the following requirements:

- (a) The Community Solar Project does not qualify for or failed to meet Tier 2 review requirements; and
- (b) The Community Solar Project must have a nameplate capacity of three (3) megawatts or less.

3.0 SCOPE OF THE STUDY

Pursuant to Section I(6)(g) of the CPS Interconnection Procedures, the System Impact Study Report shall consist of: (1) the underlying assumptions of the study; (2) a short circuit analysis; (2) a stability analysis; (3) a power flow analysis; (4) voltage drop and flicker studies; (5) protection and set point coordination studies; (6) grounding reviews; (7) the results of the analyses; and (8) any potential impediments to providing the requested Interconnection Service, including a non-binding informational NRIS portion that addresses the additions, modifications, and upgrades to the Public Utility's Transmission System that would be required at or beyond the point at which the Interconnection Facilities connect to the Public Utility's Transmission System to accommodate the interconnection of the CSP Project In addition, the System Impact Study shall provide a list of facilities that are required as a result of the Community Solar Project request and non-binding good faith estimates of cost responsibility and time to construct.

4.0 **PROPOSED POINT OF INTERCONNECTION**

The Applicant's proposed Community Solar Project is to be interconnected to the Public Utility's distribution circuit 5R52 out of Cave Junction substation via a 12.0 kV primary meter. The proposed Point of Interconnection ("POI") will be located at approximately 42°9'15.09"N, 123°37'26.33"W in Josephine County, Oregon. Figure 1 below is a one-line diagram that illustrates the interconnection of the proposed Community Solar Project to the Public Utility's system.





Figure 1: System One Line Diagram

5.0 STUDY ASSUMPTIONS

- All active higher-priority requests for transmission service and/or generator interconnection service (including requests in the traditional interconnection queue and other requests in the Community Solar queue) in the local area of the requested POI will be considered in this study and are listed in Appendix 1. If any of these requests are withdrawn, the Public Utility reserves the right to restudy this request, as the results and conclusions contained within this study could significantly change.
- The Applicant's request for interconnection service in and of itself does not convey transmission service.
- This study assumes the Project will be integrated into Public Utility's system at the agreed upon and/or proposed POI.
- The Applicant will construct and own any facilities required between the POI and the Project unless specifically identified by the Public Utility.



- Line reconductor or fiber underbuild required on existing poles will be assumed to follow the most direct path on the Public Utility's system. If during detailed design the path must be modified it may result in additional cost and timing delays for the Applicant's project.
- Generator tripping may be required for certain outages.
- All facilities will meet or exceed the minimum Western Electricity Coordinating Council ("WECC"), North American Electric Reliability Corporation ("NERC"), and Public Utility performance and design standards.
- The generator is expected to operate 24 hours per day, 7 days per week, 12 months per year. The primary meter (POI) power factor studied was unity power factor 1.00 as consistent with assumptions on similar studies prior to the proposed Community Solar Project being installed. It is assumed that the Applicant will control power factor to a value of unity 1.00.
- Load flow cases were assembled with the Cave Junction Substation load tap changers set at present output for case 1-3 conditions and 1.035 per unit base voltage with no compensation for cases 4-6.
- Approximated light loading during calendar year 2019-2020 on Cave Junction Substation transformer T-3163 is 6.1 MW. During light loading the new generation is not expected to provide reverse power flow on the Cave Junction Substation transformer and load tap changer.
- Approximated light loading on circuit 5R52 out of Cave Junction is 3.6 MW. The new generation is not expected to provide reverse power flow to circuit 5R52.
- The Applicant's facilities must be operated in a manner so as not to cause objectionable power quality issues to other Public Utility customers. Voltage fluctuations caused by the Community Solar Project are required to meet the Public Utility's Engineering Handbook, which Voltage Fluctuation and Flicker. Standard 1C.5.1 is found at https://www.pacificpower.net/con/pqs.html. Table 1 of Standard 1C.5.1 indicates that for this project the medium voltage planning levels for voltage fluctuation under any condition is a Pst < 0.9 and a Plt < 0.7. It is the Applicant's responsibility to design and construct a system capable of meeting these levels. Specific system information will be provided on request to the Applicant for design purposes. During operation if measured voltage fluctuation levels exceed the limits specified in Standard 1C.5.1 the Applicant is required to cease generation until the condition is mitigated. The requirement for the Applicant's system to meet Standard 1C.5.1 will be incorporated in the interconnection contract. The Public Utility may, at its' discretion, disconnect the Applicant's facilities until mitigations to meet these standards are made. The Applicant must also comply with all of the Public Utility's Engineering Handbook standards addressing power quality, including but not limited to Voltage Level, Voltage Balance, Harmonic Distortion, and Voltage Frequency.
- For calculation of the forecasted voltage fluctuation, it was assumed that the power flow from the Applicant would change from full generation to no generation during a one minute interval.
- This report is based on information available at the time of the study. It is the Applicant's responsibility to check the Public Utility's web site regularly for transmission system updates (https://www.oasis.oati.com/ppw)
- 6 case studies were assembled and studied on the 12.0 kV distribution system:
 - Winter peak, no generation.
 - Summer peak, no generation.
 - Annual light load, no generation.



- Winter peak, full generation.
- Summer peak, full generation.
- Annual light load, full generation.

6.0 **REQUIREMENTS**

6.1 COMMUNITY SOLAR PROJECT REQUIREMENTS

The Community Solar Project and Interconnection Equipment owned by the Applicant are required to operate under automatic power factor control with the power factor sensed electrically at the POI. The required power factor is 1.0 per unit at the POI.

The minimum power quality requirements are in PacifiCorp's Engineering Handbook section 1C and are available at https://www.pacificpower.net/about/power-quality-standards.html. Requirements in the System Impact Study that exceed requirements in the Engineering Handbook section 1C power quality standards shall apply.

All generators must meet applicable WECC low voltage ride-through requirements as specified in the interconnection agreement.

As per NERC standard VAR-001-1, the Public Utility is required to specify voltage or reactive power schedule at the POI. Under normal conditions, the Public Utility's system should not supply reactive power to the Community Solar Project.

6.2 TRANSMISSION SYSTEM MODIFICATIONS

No transmission system modifications are required to accommodate the Applicant's proposed generating facility.

6.3 DISTRIBUTION/TRANSMISSION LINE MODIFICATIONS

Distribution scope included for a short line extension from pole 01339008.278802 to the yet to be specified point of delivery. This scope includes three new poles, one gang operated switch, on primary metering assembly, and a riser pole.

6.4 EXISTING BREAKER MODIFICATIONS – SHORT-CIRCUIT

The increase in the fault duty on the system as the result of the addition of the Community Solar Project with photovoltaic arrays fed through 22–125 kW and 2–120 kW inverters connected to 1 - 3.5 MVA 12 kV – 600 V transformer with 5.8 % impedance will not push the fault duty above the interrupting rating of any of the existing fault interrupting equipment.

6.5 **PROTECTION REQUIREMENTS**

The OCS049 Community Solar Project will need to disconnect from the network in a highspeed manner for faults on the 12 kV line on circuit 5R52 out of Cave Junction substation. The minimum daytime load on circuit 5R52 is 3.6 MW which is above the maximum potential power output of the proposed OCS049 Community Solar Project. For this reason,



the imbalance condition of the load and generation can be relied upon to cause the highspeed disconnection of the generating facilities for faults on the distribution system.

The Community Solar Project is planned to be connected beyond an existing line recloser 1589 at facility point 01339008.0226602. During some daytime periods the load beyond the recloser can be as low as 1.86 MW which is less than the potential generation from the proposed Community Solar Project. Since the unbalance between the generation and load cannot be relied upon to cause the timely disconnection of the solar facility for faults on the 12 kV circuit beyond the recloser a transfer trip circuit will be required between the line recloser and the OCS049 POI recloser at the solar facility. A deadline checking control circuit will be required for the line recloser to delay the automatic reclose if the generation at the solar facility is not disconnected due to a failure of the relay circuitry. Voltage instrument transformers will need to be added to the load side of the line recloser for the deadline checking.

With the addition of the OCS049 Community Solar Project there will be a potential for the Community Solar Project to contribute more fault current for phase to ground faults between line recloser 197D and Cave Junction substation to be above the pickup value for the ground overcurrent element in the recloser. With the current recloser configuration this will cause it to trip for these type faults. This will down grade the service to the existing customers and will not be acceptable. The relay at the recloser has the capability to have the overcurrent elements to be set directional. Settings will be applied to the line recloser so that it will only be tripped for faults beyond the line recloser.

There will also be potential for the Community Solar Project to contribute more fault current for phase to ground faults on the other 12 kV feeder out of Cave Junction substation for the relay for breaker 5R52 to operate for causing the breaker to trip. The relay is currently set to be non-directional but has the capability to be set directional so that the breaker will only be tripped for faults on the feeder it is there to protect. This relay setting change will be needed for this project.

The 12 kV circuit recloser planned to be installed at the OCS049 project will need to equipped Schweitzer Engineering Laboratories (SEL) 651R relay/controller and voltage instrument transformers mounted on the utility side of the circuit recloser. The 651R will perform the following protection functions:

- 1. Detect faults on the 12 kV equipment at the solar-electric Community Solar Project
- 2. Detect faults on the 12 kV line to Cave Junction Substation
- 3. Monitor the voltage and react to under or over frequency, and/or magnitude of the voltage
- 4. Communicate with line reloser 1589 to receive transfer trip from the line recloser



6.6 DATA REQUIREMENTS (RTU)

Due to the power size of the solar-electric Community Solar Project no real time monitoring will be required by the Public Utility for the operation of the transmission network so no RTU will be required.

6.7 COMMUNICATION REQUIREMENTS

A 48-fiber, single-mode, ADSS cable will be installed along the distribution line between the line recloser 1589 and the OCS049 POI recloser for transfer trip. The fiber will be terminated in patch panels in cabinets at both locations. Fiber optic jumpers will be installed between the patch panels and the relays' fiber optic transceivers.

6.8 SUBSTATION REQUIREMENTS

No substation modifications are required to accommodate the Applicant's proposed generating facility.

6.9 METERING REQUIREMENTS

Interchange Metering

The metering will be located on the high side of the Applicant generator step up transformer at the POI. The metering transformers will be installed overhead on a pole per distribution DM construction standards. The meter itself will be installed at the base of the pole. The Public Utility will procure, install, test, and own all revenue metering equipment. The metering will be bi-directional to measure KWH and KVARH quantities for both generation received and back feed retail load delivered. There will be no additional station service metering for supplying generation load. The metering generation and billing data will be remotely interrogated via the Public Utility's MV90 data acquisition system.

Station Service/Construction Power

The Applicant must arrange distribution voltage retail meter service for electricity consumed by the project when not generating. Temporary construction power metering shall conform to the Six State Electric Service Requirements manual. Applicant must call the PCCC Solution Center 1-800-640-2212 to arrange this service. Approval for back feed is contingent upon obtaining station service.

7.0 COST ESTIMATE

The following estimate represents only scopes of work that will be performed by the Public Utility. Costs for any work being performed by the Applicant are not included.

Project Administration <i>Project management, administrative support</i>	\$17,000
Relay Setting Development <i>P&C Engineer and Relay Technician</i>	\$17,000



Other Costs\$4Capital surcharge and contingency\$4	0,000
Communications\$8Communications between line recloser and POI, fiber installation	5,000
Metering\$1Metering Equipment	6,000
Distribution\$4Line extension, disconnect switch, and line recloser VTs	0,000

*Any distribution line modifications identified in this report will require a field visit analysis in order to obtain a more thorough understanding of the specific requirements. The estimate provided above for this work could change substantially based on the results of this analysis. Until this field analysis is performed the Public Utility must develop the Project schedule using conservative assumptions. The Applicant may request that the Public Utility perform this field analysis, at the Applicant's expense, prior to the execution of an Interconnection Agreement in order to obtain more cost and schedule certainty.

Note: Costs for any excavation, duct installation and easements shall be borne by the Applicant and are not included in this estimate. This estimate is as accurate as possibly given the level of detailed study that has been completed to date and approximates the costs incurred by Public Utility to interconnect this Community Solar Project to Public Utility's electrical distribution or transmission system. An estimate, based on finer detail, will be calculated during the Facilities Study. The Applicant will be responsible for all actual costs, regardless of the estimated costs communicated to or approved by the Applicant.

8.0 SCHEDULE

The Public Utility estimates it will require approximately 12-15 months to design, procure and construct the facilities described in this report following the execution of an Interconnection Agreement. The schedule will be further developed and optimized during the Facilities Study.

Please note, the time required to perform the scope of work identified in this report not support the Applicant's requested commercial operation date of May 31, 2021.

9.0 PARTICIPATION BY AFFECTED SYSTEMS

Public Utility has identified the following Affected Systems: None

Copies of this report will be shared with each Affected System.



10.0 APPENDICES

Appendix 1: Higher Priority Requests

Appendix 2: Informational Network Resource Interconnection Service Assessment

Appendix 3: Property Requirements

Appendix 4: Transmission/Distribution Study Results



10.1 APPENDIX 1: HIGHER PRIORITY REQUESTS

All active higher priority transmission service and/or generator interconnection and Community Solar Project requests will be considered in this study and are identified below. If any of these requests are withdrawn, the Public Utility reserves the right to restudy this request, as the results and conclusions contained within this study could significantly change.

Transmission/Generation Interconnection/Community Solar Queue Requests considered:

Queue #	Size (MW)
721	55
741	40
849	100
905	50
971	2.7
1120	3
1126	8
1147	2.999
1160	70
OCS003	0.8
OCS004	0.8
OCS019	0.882
OCS020	0.594
OCS025	2.8
OCS034	0.978
OCS036	1.125
OCS037	1.5
OCS039	2.25
OCS040	1.64
OCS042	0.13
OCS044	0.447
OCS046	2.25
OCS047	2.25
OCS048	1.5



10.2 APPENDIX 2: INFORMATIONAL NETWORK RESOURCE INTERCONNECTION SERVICE ASSESSMENT

The study results described above reflect an energy resource interconnection service ("ERIS") evaluation, modified in the CSP program rules to examine only generation and load conditions local to the requested CSP project's interconnection point (sometimes referred to as the "zoomed in view"). The "zoomed in view" functions to: (1) study the project's proposed interconnection without considering certain existing or higher-queued requests outside of the local area; and (2) to inform whether the CSP facility must cap its project to mitigate, although not eliminate, the risk of potential deliverability-related network upgrades to accommodate the proposed CSP generator.

By contrast, the following informational section provides a network resource interconnection service ("NRIS") evaluation performed with traditional assumptions, i.e., not modified to examine only local generation and load conditions, but rather one that assumes that all existing interconnections, higher-queued requests for interconnection service (in both the traditional and CSP queue), and generators with executed contracts beyond the local area are in-service. Depending on the severity of the conditions created when absorbing additional generator (capped or not capped) in that broader, "zoomed out" area, the local area-focused generator size cap developed in the "zoomed in" examination may not be sufficient to mitigate the need for deliverability-related network upgrades. Regardless of this report's informational NRIS results, the deliverability-related network upgrades ultimately necessary to accommodate the proposed CSP generator will depend on conditions present when the future transmission service study is performed, as well as whether network upgrade alternatives are available at that time.

Considering existing generation and higher-queued requests to interconnect in the Southern Oregon/Northern California area where the CSP generator proposes to interconnect, 2.99 MW of additional generation can be absorbed. As a result, the transmission provider determines that no additional network upgrades would be required for the aggregate of generation in the local area to be delivered to the aggregate of load on the transmission provider's transmission system (the NRIS study scope).



10.3 APPENDIX **3: PROPERTY REQUIREMENTS**

Requirements for rights of way easements

Rights of way easements will be acquired by the Applicant in the Public Utility's name for the construction, reconstruction, operation, maintenance, repair, replacement and removal of Public Utility's Interconnection Facilities that will be owned and operated by PacifiCorp. Applicant will acquire all necessary permits for the project and will obtain rights of way easements for the project on Public Utility's easement form.

Real Property Requirements for Point of Interconnection Substation

Real property for a POI substation will be acquired by an Applicant to accommodate the Applicant's project. The real property must be acceptable to Public Utility. Applicant will acquire fee ownership for interconnection substation unless Public Utility determines that other than fee ownership is acceptable; however, the form and instrument of such rights will be at Public Utility's sole discretion. Any land rights that Applicant is planning to retain as part of a fee property conveyance will be identified in advance to Public Utility and are subject to the Public Utility's approval.

The Applicant must obtain all permits required by all relevant jurisdictions for the planned use including but not limited to conditional use permits, Certificates of Public Convenience and Necessity, California Environmental Quality Act, as well as all construction permits for the project.

Applicant will not be reimbursed through network upgrades for more than the market value of the property.

As a minimum, real property must be environmentally, physically, and operationally acceptable to Public Utility. The real property shall be a permitted or able to be permitted use in all zoning districts. The Applicant shall provide Public Utility with a title report and shall transfer property without any material defects of title or other encumbrances that are not acceptable to Public Utility. Property lines shall be surveyed and show all encumbrances, encroachments, and roads.

Examples of potentially unacceptable environmental, physical, or operational conditions could include but are not limited to:

• Environmental: known contamination of site; evidence of environmental contamination by any dangerous, hazardous or toxic materials as defined by any governmental agency; violation of building, health, safety, environmental, fire, land use, zoning or other such regulation; violation of ordinances or statutes of any governmental entities having jurisdiction over the property; underground or above ground storage tanks in area; known remediation sites on property; ongoing mitigation activities or monitoring activities; asbestos; lead-based paint, etc. A phase I environmental study is required for land being acquired in fee by the Public Utility unless waived by Public Utility.



- Physical: inadequate site drainage; proximity to flood zone; erosion issues; wetland overlays; threatened and endangered species; archeological or culturally sensitive areas; inadequate sub-surface elements, etc. Public Utility may require Applicant to procure various studies and surveys as determined necessary by Public Utility.
- Operational: inadequate access for Public Utility's equipment and vehicles; existing structures on land that require removal prior to building of substation; ongoing maintenance for landscaping or extensive landscape requirements; ongoing homeowner's or other requirements or restrictions (e.g., Covenants, Codes and Restrictions, deed restrictions, etc.) on property which are not acceptable to the Public Utility.



10.4 APPENDIX 4: TRANSMISSION/DISTRIBUTION STUDY RESULTS

Three base cases were developed and studied in power flow simulation at the transmission level covering summer peak load, winter peak load and daytime minimum load conditions. Analysis was performed on each case evaluating three transmission system configurations prior to and with the requested OCS049 generation:

- Normal transmission configuration: Cave Junction substation supplied from Grants Pass substation via 115 kV transmission loop formed by Line 44 and Line 88.
- Contingency transmission configuration 1: Grants Pass-Applegate segment of 115 kV Line 44 is out of service.
- Contingency transmission configuration 2: Grants Pass- Jerome Prairie segment of 115 kV Line 88 is out of service.

The results of the transmission study show that the proposed OCS049 project does not result in negative impacts to the Public Utility's transmission system. Power flow simulation indicates that steady state and post transient voltages are projected to remain within acceptable limits and loading on transmission facilities is projected to remain within facility ratings.

There are no contingent facilities identified for this interconnection request at the transmission level.