
		US Department of Energy												
Upper Great Plains														
Tariff Timing Requirements														
Effective Date: 01/17/2014														
Transmission Service Requests and Energy Schedule Reporting														
Transmission Service Type (Note 3)		NERC TLR Priority	Transmission Requests		Provider Response to Application	See Note 10		See Note 9	DISPLACE/SUPERSEDE		BTF Energy Schedule Reporting			
	Term		See Notes 2 and 5			OR				See Note 4				
			No Later Than	No Earlier Than		Determine Capacity Available	System Impact Study	Customer Confirm	No Later Than	Right of First Refusal	No Later Than	No Earlier Than	Changes No Later Than	
Network Firm	1-10 years (see Note 2)	7	60 days prior to initial month	10 years prior (see Note 2)	10 days	30 days	60 days	15 days	N/A	N/A	1000 day prior	Customer confirm	20 minutes prior to the hour	
Yearly (Long-Term) Firm Point-to-Point Capacity (Note 8)	Fixed or Sliding Yearly 1-10 years (see Note 2)	7	60 days prior to initial month	10 years prior (see Note 2)	24 hours	30 days	60 days	15 days	N/A	N/A	1000 day prior	Customer confirm	20 minutes prior to the hour	
Monthly Firm Point-to-Point Capacity (Note 8)	Fixed Monthly (1-12 months based on calendar month)	7	14 days prior	12 months prior	24 hours	30 days, but typical response is 1 week	60 days	4 days or 24 hours (if right of first refusal request)	1 Month prior to commencement of Monthly service	24 hours, or earlier to comply with 1000 day prior scheduling deadline	1000 day prior	Customer confirm	20 minutes prior to the hour	
Weekly Firm Point-to-Point Capacity (Note 8)	Fixed Weekly, (1-4 weeks based on Mon-Sun Week)	7	2 days prior	60 days prior	24 hours	30 days, but typical response is 1 business day	60 days	48 hours or 24 hours (if right of first refusal request)	1 week prior to commencement of Weekly service	24 hours, or earlier to comply with 1000 day prior scheduling deadline	1000 day prior	Customer confirm	20 minutes prior to the hour	
Daily Firm Point-to-Point Capacity (Note 8)	Fixed Daily (1-7 days) based on calendar day	7	1000 day prior	60 days prior	1 hour	30 days, but typical response is 1 business day, or If request is received < 24 hrs prior to schedule start, Best Effort	60 days	24 hrs or 2 hrs (if request is received < 24 hrs prior to schedule start)	1 day prior to commencement of Daily service	24 hours, or earlier to comply with 1000 day prior scheduling deadline	1000 day prior	Customer confirm	20 minutes prior to the hour	
Network Service from Non-Designated Resources (Note 7)	Based on the Network Reservation	6	1000 day prior	Requests should be submitted as soon as practicable	1 hour	2 calendar days, or Best Effort ( If request is received < 24 hrs prior to schedule start)	N/A	24 hrs or 2 hrs (if request is received < 24 hrs prior to schedule start)	1000 day prior	N/A	1000 day prior	Customer confirm	20 minutes prior to the hour	
Monthly Non-Firm Point-to-Point	Fixed Monthly ( 1 month based on calendar month	5	1000 day prior	60 days prior	24 hours	2 calendar days	N/A	24 hours	1000 day prior	24 hrs, or earlier to comply with 1000 day prior scheduling deadline	1000 day prior	Customer confirm	20 minutes prior to the hour	
Weekly Non-Firm Point-to-Point	Fixed Weekly (1 week to 4 weeks based on Mon-Sun Wk)	4	1000 day prior	14 days prior	4 hours	4 hours	N/A	24 hours	1000 day prior	24 hrs, or earlier to comply with 1000 day prior scheduling deadline	1000 day prior	Customer confirm	20 minutes prior to the hour	
Daily Non-Firm Point-to-Point	Fixed Daily (1-7 days)	3	1000 day prior	36 hours before service is to commence	30 minutes	30 minutes	N/A	2 hours	1000 day prior	24 hrs, or earlier to comply with 1000 day prior scheduling deadline	1000 day prior	Customer confirm	20 minutes prior to the hour	

Hourly Non-Firm Point-to-Point (Note 1)	Fixed Hourly (1-24 hrs per calendar day)	2	30 minutes prior to the hour	1200 day prior	30 min. or 20 min. prior to schedule start (whichever is less)	30 minutes or best effort	N/A	30 minutes for Day Prior requests and 5 minutes for current day	1 hour prior to schedule start	5 minutes	20 minutes prior to the hour	1200 day prior	20 minutes prior to the hour
Non-firm Point-to-Point from Secondary POR and/or POD (Note 6)	Based on the Firm Reservation	1	30 minutes prior to the hour	1200 day prior	30 min. or 20 min. prior to schedule start (whichever is less)	30 minutes or best effort	N/A	30 minutes for Day Prior requests and 5 minutes for current day	1 hour prior to schedule start	N/A	20 minutes prior to the hour	1200 day prior	20 minutes prior to the hour
<b>Notes:</b>													
(1) Hourly non-firm schedules may use transmission capacity reserved by a higher priority schedule that does not have an associated energy schedule. If these higher priority schedules later decide to schedule energy (which they can do until 20 minutes prior to the hour), these HNF schedules would be displaced or curtailed and proper notification given.													
(2) A Non-firm request cannot be submitted prior to the "No Earlier Than" time, or after the "No Later Than" time. Requests submitted outside this time frame will be considered Invalid. In the case of Yearly long-term requests, longer durations will be considered based upon circumstances.													
<b>(3) Firm requests:</b> All firm requests are typically placed in "STUDY" status, to allow for MAPP impact calculator review results.													
<b>Other Application Requirements Submission Deadlines for Firm requests of one (1) year or longer:</b>													
Effective 03/01/2008 @ 00:00 CST, the written Application, Deposit, and non-refundable application processing fee for Firm Point-to-Point and Network transmission service requests of one (1) year or longer (as required per Tariff Sections 17.1-17.3 for Firm Point-to-Point transmission service and Sections 29.1-29.2 for Network service) must be received by close of business within five (5) business days of the OASIS Request Queued Date at the following address, or via wire transfer to Western:													
Western Area Power Administration, Upper Great Plains Region, Operations and Transmission Advisor, 2900 4th Ave. N, Room 600, Billings, MT 59101 (or P.O. Box 35800, Billings, MT 59107-5800)													
Wire transfer instructions will be provided, upon request. If the written Application, Deposit, and application processing fee are not received within five (5) business days of the OASIS Request Queued Date, the OASIS Request status will be changed to "Refused". For information, call Steve Sanders at (406) 255-2840 or Kass Portra at (406) 255-2842.													
(4) Reserved.													
(5) The Firm Transmission Requests "No Later Than" timing requirements are recommended, to facilitate a possible system impact study and to determine capacity available. The "No Earlier Than" timing requirements are based on the current "planning horizon" (i.e. a stop date within 10 years from the end of the current season, where summer season is 5/1 @00:00-11/1 @00:00, and winter season is 11/1 @00:00-5/1 @00:00). Western cannot evaluate the impacts of the request and the ATC remaining beyond the "planning horizon" as insufficient power system models are available beyond that time frame.													
(6) Transmission customers purchasing Firm point-to-point transmission service, may request non-firm transmission service using secondary points of receipt (POR) and/or secondary points of delivery (POD). This service will be approved on an as available basis, will have an NERC TLR priority of 1, will not have the Right of First Refusal and will not displace any other firm or non-firm schedules. No additional transmission charges will be incurred for the non-firm service, however, the sum of the firm and non-firm transmission service shall not exceed the firm capacity reservation.													
(7) Network customers may request Network service from non-designated resources on the Western Upper Great Plains Region OASIS page. This service will be approved on an as available basis, will have a TLR priority of 6, will not displace any firm schedules, but will have priority over any conditional Non-Firm schedules. No additional transmission charges will be incurred for the Non-designated resources service.													
(8) When requesting Firm transmission service, the request must be contiguous over the term of the request. Requests for seasonal (non-contiguous) service shall be submitted separately.													
(9) Once a request has been accepted by Western, the customer must either confirm or withdraw the request within the "Customer Confirm" timing requirements. Failure to do so, will result in the request being retracted. The customer confirmation time limit is reduced to 24 hours maximum for a customer that has been extended a Right of First Refusal for Weekly Firm Service or Monthly Firm Service. The customer confirmation time limits do not extend the 1000 day prior scheduling deadline. Therefore, a customer may be required to confirm a request earlier than the maximum time limits shown.													
(10) As a transmission provider we will not always be able to meet the "Determine Capacity Available" timing requirement if the transmission system is constrained, and a competing request is received, where the Right of First Refusal must be offered to a preceding request. Western will not refuse the competing request until the Right of First Refusal option has been exercised by the preceding request. For Monthly, Weekly, and Daily Firm Service the provider evaluation time limit is 30 days subject to expedited time requirements of Section 17.1 of the Tariff. Best efforts will be made to respond within 72 hours, or prior to the scheduling deadline, whichever is earlier, to a Daily Firm Service request received during the period 2-30 days prior to start. Western's typical best efforts response times are: 1 week for Monthly Firm Service, 1 business day for Weekly Firm Service, and 1 business day for Daily Firm Service.													
(11) Reserved.													
(12) Reserved													

***Revised December 20, 2013,  
Issued January 9, 2014***

**Removal of Right of First Refusal (ROFR) related Business Practice language in Notes 4 and 6, which is included in the separate ROFR Business Practice update (Version 2.0).**

*For scheduling or other real-time operations questions, contact: Craig Speidel at (605) 882-7541, or by Email: [speidel@wapa.gov](mailto:speidel@wapa.gov)  
For other questions, contact: Steve Sanders at (406) 255-2840, or by Email: [sanders@wapa.gov](mailto:sanders@wapa.gov)*