SCHEDULE 6

Operating Reserve - Supplemental Reserve Service

Supplemental Reserve Service is needed to serve load in the event of a system contingency; however, it is not available immediately to serve load but rather within a short period of time. Supplemental Reserve Service may be provided by generating units that are on-line but unloaded, by quick-start generation or by interruptible load or other non-generation resources capable of providing this service. The Transmission Provider must offer this service when the transmission service is used to serve load within its Control Area. Transmission Provider is not obligated to provide operating reserve service under Schedule 6 to load and/or generation when the transmission service is used to serve load located outside of the Transmission Provider’s Control Area.

The Transmission Customer must either purchase this service from the Transmission Provider or make alternative comparable arrangements to satisfy its Supplemental Reserve Service obligation. To the extent the Control Area operator performs this service for the Transmission Provider, charges to the Transmission Customer are to reflect only a pass-through of the costs charged to the Transmission Provider by that Control Area operator.

The Transmission Provider shall not be obligated to acquire products to provide this service in connection with transmission service used to serve load within Transmission Provider’s control area in advance of a Transmission Customer request for such service. Existing (as of February 15, 2008) Transmission Customers’ service agreements indicate whether the Transmission Customer has made alternative comparable arrangements to satisfy operating reserves obligations. If alternative arrangements have been made, Transmission Provider shall not be obligated to provide such Transmission Customer with operating reserve service until the terms of the transmission service agreement have been modified. If Transmission Provider receives a request to modify the comparable arrangement provisions of a service agreement, Transmission Provider and the Transmission Customer will negotiate in good faith to modify the terms of the service agreement. Upon receiving a request for this service from either a new Transmission Customer or an existing Transmission Customer (after agreement has been reached to modify the transmission service agreement), Transmission Provider will solicit offers for the products needed to provide this service, unless the request involves a term for which Transmission Provider can provide the service through purchases under an existing power purchase agreement, such as the Western Systems Power Pool Agreement. The individual Transmission Customer(s), for whom the products needed to provide this service have been procured, shall bear the costs of such service. Transmission Customers with alternate comparable arrangements will not be responsible for the costs incurred to provide this service requested by one or more customers.
Transmission Provider shall not post on its OASIS any agreement (or summary of terms) for products needed to provide this service.

Transmission Provider will maintain, for a minimum period of three years, a complete and accurate record of all capacity and energy purchases made to provide this ancillary service.

For a Transmission Customer’s load and/or generation located in the Transmission Provider’s Control Area, the Transmission Customer’s Operating Reserve Requirement shall be determined in accordance with applicable WECC and Northwest Power Pool (NWPP) guidelines. Currently, these guidelines require minimum operating reserves equal to the sum of (i) three percent (3%) of the hourly integrated generation (serving load or selling off-system) and (ii) three percent (3%) of the Transmission Customer’s hourly integrated load. The Transmission Customer’s Spinning Reserve Requirement (Schedule 5) and Supplemental Reserve Requirement (Schedule 6) shall also be determined in accordance with the applicable WECC and NWPP guidelines. Currently, these guidelines require minimum spinning reserves (Schedule 5) equal to fifty percent (50%) of the minimum operating reserve requirement. The balance of the minimum operating reserve requirement may be met by supplemental reserves (Schedule 6).

For Operating Reserve Service provided by the Transmission Provider for load and/or generation located outside the Transmission Provider’s Control Area, the Transmission Customer’s Spinning Reserve Requirement and Supplemental Reserve Requirement shall be specified in the Service Agreement. However, the Transmission Provider is not obligated to provide such service.

No energy imbalance charge will be imposed as a result of a Transmission Customer’s use of Supplemental Reserve Service.

If the WECC or NWPP revise the Operating Reserve guidelines such that the Supplemental Reserve Requirement changes, the Transmission Provider shall file a revised Schedule 6 with the Commission depicting the appropriate Supplemental Reserve Requirement.