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### Document Change History

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<tr>
<td>1.1</td>
<td>06/29/07</td>
<td>Complete Revision of existing practices</td>
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<td>Incorporated tagging business practices for conditional firm service</td>
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<td>1.3</td>
<td>11/01/08</td>
<td>Revised Loss Compensation section 4.7. Moved the wording from the top of the BPs on the suspension of the requirement for a lead time for undesignating network resources to section 5.2. Revised “Designation of a Network Resource” and “Termination/Undesignation of a Network Resource” Forms.</td>
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<td>1.3a</td>
<td>06/16/09</td>
<td>Added new Santee Cooper Logo</td>
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<td>1.4</td>
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<td>Removed <em>Required Postings to OASIS,</em> these are included in Santee Cooper’s OATT Training Material.</td>
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<tr>
<td>1.4a</td>
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<td>Revised Designation of an Off-System Network Resource Request and Termination/Undesignation of Network Resources</td>
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<td>1.4b</td>
<td>06/15/12</td>
<td>Replaced Designation of an Off-System Network Resource Request form with Designated Network Resource Request Form</td>
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<td>1.4c</td>
<td>07/01/12</td>
<td>Added <em>Resale</em> section to Business Practices.</td>
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<td>2.0</td>
<td>09/15/15</td>
<td>Revised Section 4.9.1 Redirect of Firm Service. Add Section 8 Generator Interconnections.</td>
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<td>Revised Business Practices for NITS on OASIS.</td>
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<td>3.1</td>
<td>10/01/2016</td>
<td>Changed loss calculation to reflect losses at POR instead of POD</td>
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1. Introduction

This document contains the policies and procedures and business practices used by Santee Cooper to administer its Open Access Transmission Tariff. These business practices are intended to provide Transmission Customers clarity in regards to how Santee Cooper administers its Tariff.

This document will be updated periodically to comply with FERC rulings, NAESB Business Practices and applicable NERC Standards. Each time a new version of this document is released, a notice will be posted on Santee Cooper’s OASIS Home Page. Santee Cooper will strive to post any new business practice or proposed modification to existing business practices at least 15 days prior to the effective date. During this time, Transmission Customers may submit comments regarding the proposed changes. Santee Cooper also reserves the right to post a business practice that becomes effective immediately if justified.

For questions or comments related to Business Practices please contact the following:

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1.1 Santee Cooper Standards of Conduct

A complete copy of Santee Cooper’s procedures implementing FERC’s Standards on Conduct may be obtained at:

https://www.santeecooper.com/portal/page/portal/SanteeCooper/LegalNotices

1.2 Use of the Santee Cooper Transmission System

All uses of the Santee Cooper Transmission System shall be reserved on the Santee Cooper OASIS. This includes transmission service that enters, passes through, or exits the Santee Cooper Transmission System. All transmission requests shall be made on the Santee Cooper OASIS node.

1.3 Transmission Service Request Evaluation

All valid transmission service requests submitted on the Santee Cooper OASIS are evaluated based on the queue time of the OASIS request.
1.4 Who Can Use the Santee Cooper Tariff

A Transmission Customer is an eligible customer that has executed service agreements (firm or non-firm) for transmission service. The Service Agreement Application is contained in Attachment A (Firm) or Attachment B (Non-Firm) of the OATT. Santee Cooper’s OATT is posted on the OASIS at http://www.oasioasis.com/sc/index.html.

Santee Cooper will conduct a credit review and may require a deposit prior to granting an entity access to the OASIS node. New customers should submit the credit application found in Attachment L of Santee Cooper’s OATT.

1.4.1 Billing Process

Santee Cooper will send an invoice to each Transmission Customer typically by the 5th business day of each month. Santee Cooper’s Financial Accounting group typically faxes a copy of the customer’s invoice on that day and follows up by mailing a paper copy. The Transmission Customer should pay the invoiced amount to a bank named by Santee Cooper within 20 days of the faxed invoice receipt. Any unpaid balances will be charged interest as defined in Section 7.2 of the OATT.

1.4.2 Crediting of Revenues

Revenues received from operational penalties will be credited to non-offending Transmission Customers. These penalties include unreserved use penalties, hourly generator imbalance penalties, hourly energy imbalance penalties, as well as late study penalties. Santee Cooper will disburse the accumulated penalty revenues annually or when the revenues collected reach $100,000.

2. Transmission Service Types

2.1 Point-to-Point

The following Firm transmission service is available under Santee Cooper’s Transmission Tariff:

- **Daily Firm**
  The service starts at 00:00 and stops at 00:00 of the next consecutive calendar date.

- **Daily Firm Sliding**
  The service starts at the beginning of any hour of the day and stops exactly 24 hours later at the same time on the next day.
• **Weekly Firm**
The service starts at 00:00 on Monday and stops at 00:00 the following Monday.

• **Weekly Firm Sliding**
The service starts at 00:00 of any date and stops exactly 168 hours later at 00:00 on the same day of the next week.

• **Monthly Firm**
The service starts at 00:00 on the first date of a calendar month and stops at 00:00 on the first date of the next consecutive month.

• **Monthly Firm Sliding**
The service starts at 00:00 of any date and stops at 00:00 on the same date of the next month (28-31 days later).

• **Yearly Firm Sliding**
The service starts at 00:00 on any date and stops at 00:00 on the same date of the following year.

The following **Non-Firm** transmission service is available under Santee Cooper’s Transmission Tariff:

• **Hourly Non-Firm**
The service starts at the beginning of a clock hour and stops at the end of a clock hour (On-Peak hours 08-23, Off-peak hours 00-07).

• **Daily Non-Firm**
The service starts at 00:00 and stops at 00:00 of the next consecutive calendar date. On-peak days are Monday-Saturday, Off-peak days are Sunday and FERC Holidays.

• **Daily Non-Firm Sliding**
The service starts at the beginning of any hour of the day and stops exactly 24 hours later at the same time on the next day.

• **Weekly Non-Firm**
The service starts at 00:00 on Monday and stops at 00:00 the following Monday.

• **Weekly Non-Firm Sliding**
The service starts at 00:00 of any date and stops exactly 168 hours later at 00:00 on the same day of the next week.
• **Monthly Non-Firm**
The service starts at 00:00 on the first date of a calendar month and stops at 00:00 of the first date of the next consecutive month.

• **Monthly Non-Firm Sliding**
The service starts at 00:00 of any date and stops at 00:00 on the same date of the next month (28-31 days later).

Firm transmission service always has priority over Non-Firm transmission service. Non-Firm transmission service is reserved and/or scheduled on an as-available basis and is subject to curtailment or interruption at a lesser priority compared to Firm transmission service.

### 3. Ancillary Services

#### 3.1 Required Ancillary Services

Ancillary Services are needed with transmission service to maintain reliability within and among the Balancing Authority Areas affected by the transmission service. The Transmission Customer is required to purchase the following Ancillary Services unless special provisions exist in the Transmission Customer’s service agreement:

1. Scheduling, System Control and Dispatch
2. Reactive Supply and Voltage Control

The Transmission Customer will automatically be billed for these Ancillary Services (Schedules 1 and 2) based on the transmission usage of the Transmission Service Request. The rates for these services are posted under the ancillary tab in OASIS. Ancillary service requests for mandatory Ancillary Services will automatically be generated in conjunction with the Transmission Service Request. Transmission Customers will continue to be required to submit an ancillary request for all other ancillary services on webSmartOasis.

#### 3.2 Unreserved/Unscheduled Use

Unreserved Use of the transmission system occurs when a Transmission Customer uses transmission service exceeding its reserved capacity or an eligible customer uses transmission that it has not reserved. Unreserved Use may also include a Transmission Customer’s failure to curtail transmission when requested.

A Transmission Customer that exceeds its reserved capacity at any Point of Receipt or Point of Delivery or uses transmission service that it has not reserved is required to pay
for all of the Ancillary Services that were provided by the Transmission Provider associated with the unreserved use. The Transmission Customer will be billed for these Ancillary Services based on the transmission usage.

4. Transmission Service Requests

4.1 Time Zone

All requests made on the Santee Cooper OASIS will be evaluated, validated and retracted in the prevailing Eastern Time, either Eastern Standard Time or Eastern Daylight Time.

4.2 Transmission Provider Evaluation

Once a Transmission Customer submits a Transmission Service Request (TSR) on the webSmartOasis it is checked for validity and evaluated for accuracy. If the TSR is deficient, the request will be marked as INVALID and the Transmission Customer will have to submit a new request. If the TSR is considered accurate and valid then the request will be marked as ACCEPTED or CONFIRMED (if pre-confirmed by customer). A TSR will be marked as RECEIVED to indicate the request is being evaluated. A TSR will be placed into STUDY to indicate some level of study is required to evaluate the request. A TSR can be ANNULLED after it reaches the CONFIRMED state. This can only be done if both the Customer and Provider agree. See Appendix A for a complete listing of all OASIS state definitions.

4.3 Pre-Confirmed Requests

In accordance with FERC Order 890, Transmission Customers will be prohibited from withdrawing pre-confirmed Non-Firm and Short-Term Firm Point-to-Point Transmission Service Requests. Santee Cooper may invalidate a pre-confirmed request at the request of the Transmission Customer only in the event that the Transmission Customer makes an inadvertent error in submitting its request. All such occurrences will be logged as an act of discretion.

4.4 Blank Price Field

The Transmission Customer may leave the price field of the TSR blank. When left blank, Santee Cooper will interpret the price as that of the current rate posted for the pathname (interface) used by the request. The current price posted by Santee Cooper to the OASIS does not include Ancillary Services. Santee Cooper will not negotiate prices for its transmission services. Our posted offering prices are the minimum prices Santee Cooper is willing to accept for transmission service.
4.5 Daily Reservations

Daily Non-Firm reservations for the present day can be accepted and confirmed when requested by an approved Transmission Customer. This practice is approved provided that ATC is available to accommodate and schedule the service. When a customer requests Daily Non-Firm service for the present day, the customer will be charged for the service upon confirmation of the request even if a Tag is never issued upon that TSR. If the Tag is denied, adjusted, terminated, canceled or withdrawn the customer will still be required to pay for the transmission service. The customer will not be billed for the Ancillary Services for the period a schedule did not occur. Because of the nature of the TSR, the customer will not be allowed to annul such service.

4.6 Timing Guidelines

4.6.1 TSR Submittal Timing Requirements

Transmission Reservations for Firm Point-To-Point service must be submitted no later than 10:00 a.m. of the day prior to commencement of service. Transmission Reservations submitted after 10:00 a.m. of the day prior to commencement of service will be accommodated, if practicable.

Transmission Reservations for Non-Firm Point-To-Point service must be submitted no later than 5:00 p.m. of the day prior to commencement of service except for hourly non-firm which may be submitted up to twenty (20) minutes before commencement of service. Transmission Reservations submitted after 5:00 p.m. will be accommodated, if practicable.

Timing requirements for Transmission Reservations for Non-Firm Point-To-Point service should follow the timing requirements defined in Section 19.3 of the OATT when practicable. Monthly service should be submitted no earlier than sixty (60) days, weekly service no earlier than fourteen (14) days, daily service no earlier than two (2) days, and hourly service no earlier than noon the day before service is to commence. Preschedule days are defined as Monday-Friday for daily and hourly service. Friday is the preschedule day for Saturday, Sunday and Monday. In addition, preschedule days shift to accommodate FERC defined holidays. Timing Requirements for Transmission Service Reservations submittals are indicated in Appendix B.

4.6.2 TSR Response Timing

If a Transmission Customer fails to confirm an ACCEPTED or COUNTEROFFER request for service within the required time limit, the request is automatically
4.7 Loss Compensation

Real Power losses occur when Santee Cooper delivers energy across its transmission facilities for a Transmission Customer. The transmission service pricing does not include losses, and Santee Cooper is not obligated to provide them. The Transmission Customer is responsible for replacing losses associated with all transmission service used.

To provide losses, the Transmission Customer may receive an amount of energy at delivery points that is reduced by the amount of losses incurred on the Santee Cooper Transmission System. This is Santee Cooper’s preferred method of loss compensation. The Transmission Customer may also supply the losses or have a third party provide them. When utilizing this option the Transmission Customer shall notify Santee Cooper of the source(s) and Point(s) of Receipt. Santee Cooper does not accept financial losses.

4.7.1 Loss Factor

The amount to be replaced will be calculated by Santee Cooper using a Loss Factor of 2.343% from the transmission Point of Receipt (POR) to the transmission Point of Delivery (POD). When calculating losses, values greater than .10 are rounded up to the nearest whole MW.

For example, Marketer A wants to deliver 45 MW to a Santee Cooper interface, losses would be calculated as follows: 45 MW @POD + 45 MW * (1/1-.0234) losses = 46.078 MW rounded down to 46 MW. Marketer A must deliver 46 MW to Santee Cooper at POR in order to compensate for losses for a delivery of 45 to POD.

Marketer B wants to deliver 100 MW to a Santee Cooper interface, losses would be calculated as follows: 100 MW@POD + 100 MW * (1/1-.0234) losses = 102.396 MW rounded up to 103 MW. Marketer B must deliver 103 MW at POR to Santee Cooper in order to compensate for losses for a delivery of 100 to POD.

A Loss Factor Table is provided in Appendix D to aid the Transmission Customer in determining the losses to include at the POR for a desired delivery at the POD.

4.8 Unreserved Use

Unreserved Use of the transmission system occurs when a Transmission Customer uses transmission service exceeding its reserved capacity or an eligible customer uses transmission that it has not reserved. Unreserved Use may also include a Transmission Customer’s failure to curtail transmission when requested.
All instances of unreserved use will be billed in accordance with Schedules 7 and 8 of Santee Cooper’s OATT. FERC Order 890 clarifies that a Transmission Customer is subject to a penalty in circumstances where the Transmission Service Reservation is exceeded or where transmission service is used and the customer does not have a Transmission Service Reservation.

4.9 Redirect Requests, Rollover Rights, and Resales

4.9.1 Redirect of Firm Service on a Non-Firm Basis

Santee Cooper will accept REDIRECTS of Yearly, Monthly, Weekly, and Daily Firm Point-To-Point reservations on a Firm basis for periods less than or equal to the remainder of the original reservation if ATC exists on the requested Redirect path. The requirements for Redirecting Firm Point-To-Point transmission service are as follows:

1. Any Redirect on an hourly basis will have the priority of Hourly Secondary Point-To-Point service. (Note: For the purposes of curtailment and other capacity reductions, confirmed Redirects on a Non-Firm basis shall be treated comparably to all other types of Non-Firm Secondary PTP Service. See FERC Order No. 676.)

2. Requests to Redirect a Firm reservation will be treated as new requests and should be submitted on OASIS with a Request Type of "REDIRECT".

3. A Redirect request must indicate the Assign Ref of the prior confirmed reservation in the RELATED_REF field. Redirect requests for service periods of one week or less must be Pre-Confirmed.

4. A request to Redirect can be for all or part of the capacity of the parent reservation.

5. A Redirect request must match an existing type of PTP service with a duration equal to or shorter than the parent reservation. The start and stop times must fall within the boundaries of the parent reservation. For example, a Yearly Firm PTP reservation may be Redirected with a Monthly Firm, Weekly Firm, Daily Firm, or Hourly Secondary PTP reservation of type "REDIRECT".

6. Once a Redirect request is accepted, capacity on the prior path during the overlapping period will be available to other Transmission Customers for the period of the Redirect reservation.
7. To reduce situations where Redirect reservations could be preempted by a higher priority service after the original path has been resold, and to allow Redirect capacity to be offered to other Transmission Customers with sufficient advance notice on OASIS, the following submittal rules apply:
### 4.9.2 Rollover Rights on Firm Redirects

If a Transmission Customer wants to obtain rollover rights to the redirected path, the customer will be required to submit a new firm transmission reservation for this path. Prior to the new request being confirmed, the customer would retain rollover rights to the original capacity and path. Once the new request is CONFIRMED, the new reservation governs the customer’s rights at the POR and POD and all rights to the original path are relinquished.

### 4.9.3 Resale

Resale requests will be administered according to most recently FERC approved NAESB Business Practice WEQ 001-11.

Any Transmission Customer (Reseller) shall have the right to offer for sale the scheduling rights associated with the points of delivery and receipt of a Firm or Non-Firm Point-To-Point Transmission Service reservation. Any Eligible Customer (Assignee) may request to purchase scheduling rights from the Reseller.

The Assignee shall execute or have previously executed a Transmission Service Agreement with Santee Cooper and must be a registered OASIS user prior to the date on which the reassigned service commences. In addition, Attachment A-1 of the OATT is to be submitted no later than twenty-four hours prior to the scheduling deadline.
Santee Cooper will invoice the Assignee based on the final bid price of the re-purchased Transmission Service and any required ancillary services. The Reseller will be billed for its Transmission Service pursuant to its service agreement. Santee Cooper will credit the Reseller the reassigned rate. If Assignee defaults and fails to pay for reassigned capacity, Santee Cooper will reverse the credit to the Reseller to reflect the lack of payment.

5. **Network Resources**

5.1 **Network Integration Transmission Service (NITS)**

Santee Cooper supports the use of OASIS to make an application for Network Integrated Transmission Service and to modify components of the application as prescribed in NAESB Business Practices.

In this section the following terms are defined

A. NITS - Network Integrated Transmission Service (provided under Section 30.2 of Santee Cooper’s OATT).
B. DNR - Designated Network Resource.

The Following sections are associated with Network Service:

A. Use of the Pre-submittal Workspace
B. Approval Process for NITS Applications
C. Add/Modify Agent
D. New Application
E. Add/Modify Resource
F. Add/Modify Generation
G. Add DNR
H. Terminate DNR
I. Add Secondary
J. Add/Modify Load
K. Modify Service
L. Modify Customer
M. Add Ancillary
N. Santee Cooper submission of information for the Customer
O. Request Timing
P. Response Timing

A. **Use of Pre-Submittal Workspace**

Santee Cooper provides a Pre-submittal Workspace on OASIS for customers to use to prepare a request for submission. Customers may submit information in this space any time and it may be modified at the customer’s discretion. Santee Cooper will not review or evaluate any of the Pre-submittal Workspace information. In addition, information stored in the Pre-submittal Workspace will not receive a queue time.
Information with a status of PRESUBMITTED will reside in the Pre-submittal Workspace. Information in the Pre-Submitittal Workspace can be deleted by changing the status from PRESUBMITTED to DELETED.

Once the Customer is satisfied with the information, the request can be submitted to Santee Cooper for review by changing the status to QUEUED. At that point a queue time will be established.

B. Approval Process For NITS Applications

NITS applications provide an opportunity for Santee Cooper to review the submitted application to make sure all of the required information has been provided.

Santee Cooper will change the status of the request to INVALID if required information is not submitted. Whenever an incomplete application is submitted, Santee Cooper will provide comments regarding the deficient parts of the application that need to be corrected and will change the status to DEFICIENT.

The Customer may proceed with the application process, by correcting the deficiencies and then changing the status to REEVALUATE. If the customer fails to submit a corrected application within 10 business days, Santee Cooper will set the status of the Application to DECLINED.

Santee Cooper will again review the application for completeness when the status has been changed to REEVALUATE. If deficiencies are found, Santee Cooper will note the deficiencies and will change the status toDECLINED. Also, if Santee Cooper determines that the revised information changes the terms of the overall NITS Application, the status will be changed to DECLINED.

Santee Cooper will set the status to COMPLETED whenever an application is submitted, either initially or after reevaluation, and deemed complete. Once the status has been changed to COMPLETED, Santee Cooper will begin the evaluation process to determine if service can be granted. Santee Cooper will change the status of the overall NITS Application to one of the following to indicate its evaluation of the NITS Application:

- STUDY (temporary status while performing a study)
- DECLINED
- REFUSED
- COUNTEROFFER/CR_COUNTEROFFER
- ACCEPTED/CR_ACCEPTED

If an application is pre-confirmed, a request with the status of ACCEPTED will automatically receive a status of CONFIRMED.

The customer may change the status of the request to WITHDRAWN at any time.
C. Add/Modify Agent

NITS customers may specify one or more agents to act on their behalf. Each agent is given full authority to take any and all actions that a customer may take. The customer, or an authorized agent, must specify the start and stop time within which a new agent is authorized to act. This feature permits an agent to take actions on behalf of the Customer using certificates which are issued by the agent’s company.

Customer information should not be submitted on the designated agent form since the customer is not an agent.

Once an agent is designated, the customer or any designated agent may modify the start and or stop time of an agent.

The following information is required for an Authorized Agent and is submitted via OASIS:

- Customer’s Application Ref
- Agent Code
- Status
- Agent Name
- Effective Start time
- Effective Stop time (blank indicates ongoing rights)

D. New Application

A new customer must contact Santee Cooper via the Provider Information link on the OASIS to start the service agreement process. This must be done before the customer is permitted to prepare application information on OASIS.

In addition to the OASIS requirements, the following information must be provided off-OASIS before an application is complete and before service can be granted:

- Loads (individual delivery points)
- Load and generation forecast in the required format
- Ancillary Services
- Deposit
- Billing information
- Legal Notice information

At a minimum, the following information must be provided on OASIS:

- New Application data
- Add/Modify Load data

The following information may also be provided on OASIS with a new application:
• Add Agent info
• Add DNR info
• Add Resource info
• Add Generation info

The following data must be submitted for a valid New Application. If the minimum data requirements are not supplied, the status of the request will be set to INVALID.

• Application Name
• Filing Status
• Start Date and Time of Service
• Stop Date and Time of Service
• Customer Code
• Customer Name
• Effective Start Date and Time as Customer of Santee Cooper
• Effective Stop Date and Time as Customer of Santee Cooper (Open Ended indicates ongoing rights)
• Attestation with statement of: “It is attested that the Network Customer requesting service is, or will be upon commencement of service, an Eligible Customer under the Tariff.”
• Attestor Name
• Attestation Submitter
• Transmission Owner

All information submitted with a new application will have the same queue time.

E. Add/Modify Load

The Add/Modify Load is used by Santee Cooper to register the Sink(s) that are defined for each customer. All Sinks must be registered in webRegistry.

Santee Cooper collects information on the load forecast off OASIS. Load forecast information must be supplied upon registering a new load and is also to be updated annually. (Please notify the contact listed in the Provider Information link on OASIS to make arrangements for submitting load forecast information.)

A new load can be added or modified at any time after service starts on the OASIS. At a minimum the Add/Modify Load data must include:

• Application Reference
• Load Name
• Load Area
• Point of Delivery
• Sink
• Load Type  
• Forecast Method: OFF_OASIS  
• Effective Start Date and Time  
• Effective Stop Date and Time (Open Ended indicates ongoing rights)

Requests with incomplete or missing data fields will result in Santee Cooper setting the status to INVALID.

F. Add/Modify Resource

Add/Modify Resource is generally used to document information about resources (generation and/or contracts) that are designated as network resources (DNRs).

Add/Modify Resource data minimum requirements:

• Application Reference  
• Resource Name  
• Resource Class  
• Resource Type  
• Forecast Method: Off OASIS  
• Source Area  
• Title Area  
• Effective Start Date and Time  
• Effective Stop Date and Time (Open Ended indicates ongoing rights)

Requests with incomplete or missing data fields will result in Santee Cooper setting the status to INVALID.

G. Add/Modify Generation

Add/Modify Generation is generally used to document specific information about generators that are owned by the customer and are to be identified in the Add/Modify Resource data.

Santee Cooper collects information on the generation dispatch off OASIS. (Please notify the contact listed in the Provider Information link on OASIS to make arrangements for submitting generation dispatch information.)

Add/Modify Generation data minimum requirements:

• Application Reference  
• Generator Name  
• Gen Area: (BA the generator resides in)  
• Gen Location: (geographic location of the generator, e.g. County and State)
• Gen Operator
• Gen Share: (percentage as a whole number)
• Gen Min Capacity
• Gen Max Capacity
• Gen Normal Capacity
• Gen Eligible Capacity
• Gen Var Leading
• Gen Var Lagging
• Effective Start Date and Time
• Effective Stop Date and Time (Open Ended indicates ongoing rights)

Requests with incomplete or missing data fields will result in Santee Cooper setting the status to INVALID.

H. Add DNR

Add DNR is used to document a new DNR.

1. If the resource being designated has not been registered on the Santee Cooper OASIS, then the Add DNR form must be accompanied by an Add/Modify Resource form.
2. If the resource being designated is a generator that has not yet been registered on the Santee Cooper OASIS, then the Add DNR form must be accompanied by an Add/Modify Generation form.
3. If the DNR incorporates an Off-System Resource and the customer specifies the Title Area of the resource to be something other than Santee Cooper, then the Add DNR form must be accompanied by an Auxiliary Transmission form.

An additional form is available on OASIS that permits a customer to request Scheduling Rights. Since all DNRs will be assigned transmission scheduling rights equal to the DNR capacity, this form is not required and should not be submitted by the Customer. If submitted, Santee Cooper will set the status of that form to SUPERSEDED.

The Transmission Customer must own or control generation or have committed to purchase power pursuant to an executed contract in order to designate a resource as a Designated Network Resource.

A DNR may not include resources, or any portion thereof, that are designated as Network Resources for another customer or otherwise cannot be called upon to meet the Network Customer’s Load on a non-interruptible basis. Firm power purchase agreements that can be curtailed by the seller only for reliability reasons qualify as DNRs. Power purchase agreements designated as network resources that contain liquidated damages (LD) provisions must be of the “make whole” type. Conversely, power purchase agreements containing LD provisions that provide penalties of a fixed amount, that are capped at a
fixed amount, or that otherwise do not require the seller to pay a buyer the full cost of replacing any interrupted power do not qualify as DNRs.

The Transmission Customer agrees to redispatch its DNRs as requested by the Transmission Provider pursuant to Section 34.2 of the Santee Cooper OATT.

Add DNR data minimum requirements:
- Application Reference
- Resource Name
- DNR Action: Designation or Designation_Extension
- Point of Receipt
- Source (Source BA if off-system or on-system source that is registered in WebRegistry)
- Attested (must be checked)
- Attestor Name
- Attestation Submitter
- Start Date and Time
- Stop Date and Time (Open Ended indicates ongoing rights)
- Gen Name: (blank if PPA)
- Capacity Requested

Auxiliary Transmission data minimum requirements:
- CR_Provider
- CR_Assignment Ref

Requests with incomplete or missing data fields will result in Santee Cooper setting the status to INVALID.

I. Terminate DNR

Terminate DNR is used to terminate all or a portion of a confirmed DNR. There are two types of terminations; Temporary and Indefinite.

Temporary Termination is used when a customer wishes to terminate all or a portion of the DNR for a term that ends before the end of the DNR (end date and time earlier than that of the DNR). A Temporary Termination must meet the following requirements:

1. The capacity requested represents the capacity to be terminated and must be presented as negative values (e.g., to terminate 50 MW of a 175 MW reservation, the termination should be for -50).
2. The stop date must be earlier than the DNR stop date or, if the termination has the same end date as the DNR, the last profile segment must be for zero MW.
3. An attestation is required in order to communicate that the customer has rights to the portion of the DNR that is not terminated.
An Indefinite Termination is used when the customer wishes to terminate all or a portion of the DNR with a term that extends to the end of the term of the DNR (same end date and time as the DNR). An Indefinite Termination must meet the following requirements:

1. The capacity requested represents the capacity to be terminated and must be presented as negative values (e.g., to terminate 50 MW of a 175 MW reservation, the termination should be for -50).
2. The stop date must be the same as the DNR stop date and the last profile segment must not be for zero MW.
3. An attestation is not required but an Indefinite Termination request will not be deemed INVALID if it includes an attestation.

Terminate DNR data minimum requirements:

- Application Reference
- Resource Name
- DNR Action: Temporary_Termination or Indefinite_Termination
- Attested (only for Temporary Termination)
- Start Date and Time
- Stop Date and Time (same as DNR Stop Date and Time for Indefinite Termination)
- Gen Name: (blank if PPA)
- Capacity Requested: (As a negative whole number)

Requests with incomplete or missing data fields will result in Santee Cooper setting the status to INVALID.

J. Add Secondary

Add Secondary is used to request Secondary Network Transmission Service when the resource is unknown or is not a DNR.

Add Secondary data minimum requirements:

- Application Reference
- Point of Receipt
- Point of Delivery
- Path
- Source
- Sink
- Start Date and Time
- Stop Date and Time
- Capacity Requested
Requests with incomplete or missing data fields will result in Santee Cooper setting the status to INVALID.

K. Modify Service

Customers who wish to modify the duration of service under Part III of the Santee Cooper OATT must notify the contact listed in the Provider Information link on the OASIS page to start the service agreement process.

Modify Service is used to document the modification of the stop time of the NITS service (Application) by one of the following:

- Extending (renewing) an NITS application by submitting a stop time that is later than the current stop time.
- Requesting early termination of NITS by submitting a stop time that is earlier than the current stop time.

Requests to extend service must be submitted no later than 1 year prior to the current stop time. Failure to submit the request by this deadline will result in:

1. Termination of all rollover rights.
2. Termination of Network Service to the customer at the current stop time.
3. Termination of all load and forecast modeling in Transmission Planning coincident with the current stop time.
4. Note: Customers who decide to continue as Network customers after the renewal deadline must submit a new application and will be evaluated as a new customer (no rollover rights).

Requests for early termination must be submitted pursuant to the terms of the NITSA. Upon confirmation of a request for early termination the following changes will be made:

1. All rollover rights will be terminated.
2. The stop times of all DNRs, all Secondary reservations, all loads and all resources will be set equal to the new stop time of the NITS service (termination date).

Minimum requirements:

- Application Reference
- Customer Code
- Customer Name
- Stop Date and Time

L. Modify Customer

Modify Customer is used to revise or update information about the customer.
Modify Customer data minimum requirements:

- Application Reference
- Customer Code
- Customer Name

Requests with incomplete or missing data fields will result in Santee Cooper setting the status to INVALID.

M. Add Ancillary.

The Add Ancillary service input screen should not be used by Santee Cooper customers. Ancillary services will be discussed off-OASIS. Ancillary services arrangements will be documented in the Network Integration Transmission Service Agreement (NITSA).

Santee Cooper will set the status of any Add Ancillary requests to INVALID.

N. Santee Cooper Submission of Information for the Customer

Santee Cooper will submit the following information for a customer upon notification to the contact in the Provider Information link on OASIS along with a written request to that contact.

- Add/Modify Agent
- Modify Service (in conjunction with activity associated with modifying a NITSA’s term of service)
O. NITS TSR Submittal Timing Table

The suggested timing for submitting a NITS TSR is listed in the NITS TSR Submittal Timing Table below:

<table>
<thead>
<tr>
<th>Class</th>
<th>Request Interval</th>
<th>TSR Should Not Be Queued Earlier Than</th>
<th>TSR Should Not Be Queued Later Than</th>
</tr>
</thead>
<tbody>
<tr>
<td>Secondary Network Transmission Service/ Termination of Secondary Network Transmission Service¹</td>
<td>Hour Day Week Month</td>
<td>3 months prior to service start¹</td>
<td>30 minutes prior service start but requests will be processed later if they can be accommodated</td>
</tr>
<tr>
<td>DNR/ Termination of DNR</td>
<td>Day</td>
<td>12 months prior to service start⁴</td>
<td>1000 the day prior to service start but requests will be processed later if they can be accommodated</td>
</tr>
<tr>
<td>DNR/ Termination of DNR</td>
<td>Week</td>
<td>12 months prior to service start⁴</td>
<td>1000 the day prior to service start but requests will be processed later if they can be accommodated</td>
</tr>
<tr>
<td>DNR/ Termination of DNR</td>
<td>Month</td>
<td>12 months prior to service start⁴</td>
<td>1000 the day prior to service start but requests will be processed later if they can be accommodated</td>
</tr>
<tr>
<td>DNR/ Termination of DNR</td>
<td>Year</td>
<td>10 years prior to service start⁴</td>
<td>60 days prior to month in which service start or as can be accommodated</td>
</tr>
</tbody>
</table>

Notes for NITS TSR Submittal Timing Table:
1 Also referred to as Network Secondary, Non-designated Network, Non-Firm Network, Network Service from Non-Designated Resources or Network Service from Alternate Resources.

2 Request Interval is used for purposes of documenting submittal times. Request Interval does not define or modify the product being requested. The following Request Intervals shall be associated with this table:
   a) Hour: Request Interval of less than one day
   b) Day: Request Interval comprising at least one day but less than one week.
   c) Week: Request Interval comprising at least one week but less than one month
   d) Month: Request Interval comprising at least one month but less than one year
   e) Year: Request Interval comprising at least one year

3 Secondary Network Transmission Service requests that are queued within 5 minutes of the start of the reservation queuing window shall be deemed to be submitted simultaneously (see business practice 3.H.).

4 Network Requests that are queued within 5 minutes of the start of the reservation queuing window shall be deemed to be submitted simultaneously (see business practice 3.H.).

P. NITS Request Timing Requirements

Information in this table is used solely for determining timing requirements associated with evaluation of NITS modification of service requests after the initial NITS Application has been set to CONFIRMED. Portions reprinted from Table 105-A Reservation Timing Requirements (WEQ 001-105 from Business Practice Standards version 003), by permission of North American Energy Standards Board, Inc. © 2009 NAESB, all rights reserved.
<table>
<thead>
<tr>
<th>Request</th>
<th>Request Interval</th>
<th>Time Queued Prior to Start</th>
<th>Transmission Provider Evaluation Time Limit</th>
<th>Transmission Customer Confirmation Time Limit After ACCEPTED or COUNTEROFFER</th>
<th>Transmission Customer Confirmation Time Limit After CR_ACCEPTED or CR_COUNTEROFFER</th>
<th>Transmission Provider Counter Time Limit after REBID</th>
</tr>
</thead>
<tbody>
<tr>
<td>Secondary Network</td>
<td>Hour &lt; 1 hour</td>
<td>1 to 24 hours</td>
<td>Best effort</td>
<td>5 minutes</td>
<td>N/A</td>
<td>5 minutes</td>
</tr>
<tr>
<td>Transmission Service/</td>
<td>Day N/A</td>
<td>2 days</td>
<td>30 minutes</td>
<td>N/A</td>
<td>N/A</td>
<td>5 minutes</td>
</tr>
<tr>
<td>Termination of Secondary</td>
<td>Week N/A</td>
<td>4 hours</td>
<td>24 hours</td>
<td>N/A</td>
<td>N/A</td>
<td>10 minutes</td>
</tr>
<tr>
<td>Network</td>
<td>Month N/A</td>
<td>2 days12</td>
<td>24 hours</td>
<td>24 hours</td>
<td>4 hours</td>
<td>4 hours</td>
</tr>
<tr>
<td>Transmission Service</td>
<td>Day &lt; 24 hours</td>
<td>1 day</td>
<td>Best effort</td>
<td>2 hours</td>
<td>N/A</td>
<td>30 minutes</td>
</tr>
<tr>
<td>DNR</td>
<td>Day &gt; 1 day</td>
<td>30 days7</td>
<td>24 hours</td>
<td>N/A</td>
<td>4 hours</td>
<td>4 hours</td>
</tr>
<tr>
<td></td>
<td>Week N/A</td>
<td>48 hours</td>
<td>N/A</td>
<td>4 days</td>
<td>4 hours</td>
<td>4 hours</td>
</tr>
<tr>
<td></td>
<td>Month N/A</td>
<td>30 days7</td>
<td>N/A</td>
<td>15 days</td>
<td>4 hours</td>
<td>4 hours</td>
</tr>
<tr>
<td></td>
<td>Year 60 days</td>
<td>15 days</td>
<td>N/A</td>
<td>N/A</td>
<td>4 hours</td>
<td>N/A</td>
</tr>
<tr>
<td>Termination of DNR</td>
<td>N/A</td>
<td>&lt; 1 hour</td>
<td>Best effort</td>
<td>5 minutes</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td></td>
<td>1 to 24 hours</td>
<td>30 minutes</td>
<td>N/A</td>
<td>10 minutes</td>
<td>N/A</td>
<td>N/A</td>
</tr>
<tr>
<td></td>
<td>&gt; 24 hours</td>
<td>24 hours</td>
<td>N/A</td>
<td>12 days</td>
<td>N/A</td>
<td>N/A</td>
</tr>
</tbody>
</table>

Notes for NITS Request Timing Requirements Table:

1 Request Interval is used for purposes of documenting response times. Request Interval does not define or modify the product being requested. The following Request Intervals shall be associated with this table:

- Hour: Request Interval of less than one day
- Day: Request Interval comprising at least one day but less than one week
- Week: Request Interval comprising at least one week but less than one month
- Month: Request Interval comprising at least one month but less than one year
- Year: Request Interval comprising at least one year

2 Measurement for DNR starts at the time the request is COMPLETED. For all other requests, measurement starts at the time the request is QUEUED.

3 Confirmation time limits are not to be interpreted to extend scheduling deadlines.

4 Measurement starts at the time the request is first moved to either ACCEPTED or COUNTEROFFER. The time limit does not reset on subsequent changes of STATUS.

5 Measurement starts at the time the Transmission Customer changes the STATUS to REBID. The measurement resets each time the request is changed to REBID.

6 Days are defined as calendar days.

7 Transmission Providers shall make best efforts to respond within 72 hours or prior to the scheduling deadline, whichever is earlier, to a request for DNR received during period 2-30 days ahead of the service start time.

8 Whenever feasible, and on a nondiscriminatory basis, the Transmission Provider should accommodate requests made with less than 60 days notice.

9 To be determined later.

10 Confirmation time limit for all Coordinated Requests in a Coordinated Group is established by selecting the longest confirmation time limit of any Coordinated Request in that Coordinated Group.

11 Measurement starts based on the time the last of all Coordinated Requests in the Coordinated Group has been moved to either CR_ACCEPTED, CR_COUNTEROFFER or some final state. The Transmission Customer confirmation time limit does not reset on subsequent STATUS changes.

12 Transmission Providers shall make best efforts to respond within 72 hours or prior to the scheduling deadline, whichever is earlier, to a request for Secondary Network Transmission Service/Termination of Secondary Network Transmission Service received during period greater than 3 days ahead of the service start time.
6. Tagging of Transmission Service Requests

Transmission Customers must schedule their transactions utilizing the electronic tagging system. When a transaction enters or leaves the Santee Cooper transmission system the Transmission Customer must schedule the transaction via a Tag.

Only one transmission reservation is allowed on a Tag, unless all the reservations have the same POR/POD and Source/Sink as the Tag. Santee Cooper will evaluate the Tags accordingly. Santee Cooper reserves the right at any time to deny a Tag if the information on the Tag does not accurately reflect the Transmission Service Request on the OASIS.

Transmission Service offered by Santee Cooper is curtailed using the Electric Reliability Organization’s (NERC) Transmission Loading Relief Procedures.

7. Conditional Firm Service (CFS)

Conditional Firm Service (CFS) Business Practices are an interim solution to enable the Transmission Provider to provide CFS. NAESB will develop the long-term solution.

7.1 Specified Contingency Conditions as the CFS Option

For customers that choose specified contingency conditions as the CFS option, the following business practice will be followed by the Transmission Provider and customer. The Transmission Provider will submit to the Reliability Coordinator (RC) an updated list of all CFS transactions which are subject to curtailment for specific contingency condition(s); such list will contain the transaction OASIS I.D., start and end date, and the contingency condition(s) of the CFS.

The Transmission Provider will monitor the contingency condition(s) which are identified for each CFS transaction. If the Transmission Provider identifies any of the contingency condition(s) related to its CFS customers, the Transmission Provider will direct its corresponding CFS customer(s) to terminate the CFS Tag and initiate a new tag with a Non-Firm Network Secondary (6NN) priority. The CFS customer must terminate and replace the CFS Tag accordingly as directed by the Transmission Provider. If the CFS customer fails to initiate the termination and replacement process within ten minutes, the transaction will be curtailed immediately by the Transmission Provider. During circumstances where the Transmission Provider identifies existing transmission system conditions that may require curtailment of CFS, the Transmission Provider may initiate the curtailment unilaterally.
When the TLR is terminated or when existing transmission system conditions permit, the Transmission Provider will inform/direct its CFS customer(s) as soon as practicable to re-tag the CFS as Firm (7F).

### 7.2 Number of Hours/Year\(^1\) as the CFS Option

For customers who have agreed to number of hours/year as the Conditional Firm Service (CFS) Option, the following business practice is to be observed. A CFS customer who has agreed to a specified number of annual hours of curtailment during the reservation period will be subject to the following tagging guidelines. A CFS transaction will be tagged as Firm (7-F) unless or until the Transmission Provider directs the CFS customer from time to time to terminate the Firm (7-F) Tag and replace the Tag using a Non-Firm Network Secondary (6-NN) priority. If the Transmission Provider directs the CFS customer to terminate a CFS transaction with Non-Firm Secondary (6-NN) priority to reaching the specified number of hours/year of curtailment, the CFS customer will be obligated to initiate such request within 10 minutes. If the CFS customer fails to initiate the termination and replacement process within 10 minutes, the transaction will be curtailed immediately by the Transmission Provider. When system conditions return to normal, the CFS customer will be able to re-tag the transaction as Firm (7F). When the specified number of hours/year of curtailment have been reached, the CFS customer will have the right to maintain Firm (7F) service for the remainder of that year of the reservation period.

### 8. Generator Interconnections

For generators that interconnect to the Santee Cooper transmission system whose output is delivered to load outside of Santee Cooper’s Balancing Authority, dynamic scheduling may be required and is preferred by Santee Cooper.

One parameter considered in determining whether dynamic schedules are required is uncontrolled ramping. Generators with uncontrolled ramping anticipated during normal operation that exceeds an equivalent ramp rate of 10 MWs per minute will require implementation of a dynamic schedule.

### 9. Request for Data

#### 9.1 Data and Study Requests

---

\(^1\) Number of hours/year is the hours that the customer is curtailed/interrupted and not the number of hours/year that the customer is at risk, or exposed to, curtailments/interruption.
Entities with a legitimate interest in transmission study reports and/or data may request and receive it. The procedure for requesting copies of studies and data is found in Appendix E. The Critical Energy Infrastructure Information (CEII) non-disclosure agreement is found in Appendix F.

9.2 Data Retention

Transmission study data is available for a period of five years. Data used to calculate ATC values is retained for six months after the posting period.
10. NAESB Standards

Santee Cooper incorporates the following Wholesale Electric Quadrant (WEQ) Standards into its Business Practices. These NAESB Business Practice Standards can be accessed at http://www.naesb.org.

- Coordinate Interchange (WEQ-004, Version 003, July 31, 2012 with Final Action ratified on December 28, 2012)
- Area Control Error (ACE) Equation Special Cases (WEQ-005, Version 003, July 31, 2012)
- Inadvertent Interchange Payback (WEQ-007, Version 003, July 31, 2012)
Appendix A - OASIS Phase 1-A State Definitions
### OASIS Phase 1-A State Definitions

<table>
<thead>
<tr>
<th>State</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>QUEUED</td>
<td>The request has been received by OASIS.</td>
</tr>
<tr>
<td>INVALID</td>
<td>An invalid request (improper POR, POD, source, sink, increment, combination of duration and increment, etc.). (Final state)</td>
</tr>
<tr>
<td>RECEIVED</td>
<td>The request has been received by Provider/Seller.</td>
</tr>
<tr>
<td>STUDY</td>
<td>The request is being evaluated by Provider/Seller.</td>
</tr>
<tr>
<td>ACCEPTED</td>
<td>The Provider has determined that the request is valid, there is sufficient transfer capability, and the price is acceptable.</td>
</tr>
<tr>
<td>REFUSED</td>
<td>The request is denied due to lack of availability of transfer capability. (Final state)</td>
</tr>
<tr>
<td>DECLINED</td>
<td>The Provider has determined that the price being proposed by the Customer is unacceptable and that negotiations are terminated. (Final state)</td>
</tr>
<tr>
<td>COUNTEROFFER</td>
<td>The Provider/Seller is proposing a different price than was bid by the Customer.</td>
</tr>
<tr>
<td>REBID</td>
<td>The Customer responds to a Provider’s ACCEPTED or COUNTEROFFER price with a new bid price.</td>
</tr>
<tr>
<td>RETRACTED</td>
<td>The Provider has (prior to Customer confirmation) determined that the Customer’s time limit has expired. (Final state)</td>
</tr>
<tr>
<td>SUPERSEDED</td>
<td>A request which has not yet been CONFIRMED is preempted by another reservation request. (Final state)</td>
</tr>
<tr>
<td>WITHDRAWN</td>
<td>The Customer withdraws the request (prior to confirmation). (Final state)</td>
</tr>
<tr>
<td>CONFIRMED</td>
<td>The Customer consummates the reservation which has been ACCEPTED or is in COUNTEROFFER by the Provider. (Final state unless later ANNULLED of DISPLACED)</td>
</tr>
<tr>
<td>ANNULLED</td>
<td>The request is terminated after reaching the CONFIRMED state. This can only be done if both the Customer and Provider agree. This agreement may be done via a phone call or email. The annulment should be confirmed on OASIS by both the Provider/Seller and Customer. (Final state) Additionally a reason for the annulment must be included.</td>
</tr>
<tr>
<td>DISPLACED</td>
<td>A CONFIRMED reservation has been terminated because a reservation of higher priority has preempted it. (Final state)</td>
</tr>
</tbody>
</table>
Appendix B - TSR Submittal Timing Requirements
## Transmission Service Reservation
### Submittal Timing Requirements

<table>
<thead>
<tr>
<th>Service Type</th>
<th>Transmission Service Requests</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>No Later Than</td>
</tr>
<tr>
<td>Monthly Firm</td>
<td>10:00 am day prior</td>
</tr>
<tr>
<td>Weekly Firm</td>
<td>10:00 am day prior</td>
</tr>
<tr>
<td>Daily Firm</td>
<td>10:00 am day prior</td>
</tr>
<tr>
<td>Yearly Firm</td>
<td>60 days prior</td>
</tr>
<tr>
<td>Monthly Non-Firm</td>
<td>5:00 pm day prior</td>
</tr>
<tr>
<td>Weekly Non-Firm</td>
<td>5:00 pm day prior</td>
</tr>
<tr>
<td>Daily Non-Firm</td>
<td>5:00 pm day prior</td>
</tr>
<tr>
<td>Hourly Non-Firm</td>
<td>20 minutes prior</td>
</tr>
</tbody>
</table>
Appendix C - TSR Response Timing
## Transmission Reservation Response Timing Guidelines Table

(Standard 4.13, Table 4-2, FERC Order 638)

<table>
<thead>
<tr>
<th>Class</th>
<th>Service Increment</th>
<th>Time QUEUED Prior to Start</th>
<th>Provider Evaluation Time Limit&lt;sup&gt;1,8&lt;/sup&gt;</th>
<th>Customer Confirmation Time Limit&lt;sup&gt;2&lt;/sup&gt; After ACCEPTED or COUNTEROFFER&lt;sup&gt;3&lt;/sup&gt;</th>
<th>Provider Counter Time Limit After REBID&lt;sup&gt;4&lt;/sup&gt;</th>
</tr>
</thead>
<tbody>
<tr>
<td>Non-Firm</td>
<td>Hourly</td>
<td>&lt; 1 hour</td>
<td>Best effort</td>
<td>5 minutes</td>
<td>5 minutes</td>
</tr>
<tr>
<td></td>
<td>Hourly</td>
<td>&gt; 1 hour</td>
<td>30 minutes</td>
<td>5 minutes</td>
<td>5 minutes</td>
</tr>
<tr>
<td>Non-Firm</td>
<td>Hourly</td>
<td>Day ahead</td>
<td>30 minutes</td>
<td>30 minutes</td>
<td>10 minutes</td>
</tr>
<tr>
<td>Non-Firm</td>
<td>Daily</td>
<td>N/A</td>
<td>30 minutes</td>
<td>2 hours</td>
<td>10 minutes</td>
</tr>
<tr>
<td>Non-Firm</td>
<td>Weekly</td>
<td>N/A</td>
<td>4 hours</td>
<td>24 hours</td>
<td>4 minutes</td>
</tr>
<tr>
<td>Non-Firm</td>
<td>Monthly</td>
<td>N/A</td>
<td>2 days&lt;sup&gt;5&lt;/sup&gt;</td>
<td>24 hours</td>
<td>4 hours</td>
</tr>
<tr>
<td>Network Secondary&lt;sup&gt;9&lt;/sup&gt;</td>
<td>N/A</td>
<td>&lt;1 hour</td>
<td>Best effort</td>
<td>5 minutes</td>
<td>5 minutes</td>
</tr>
<tr>
<td>Network Secondary&lt;sup&gt;9&lt;/sup&gt;</td>
<td>N/A</td>
<td>&gt;1 hour</td>
<td>30 minutes</td>
<td>5 minutes</td>
<td>5 minutes</td>
</tr>
<tr>
<td>Firm</td>
<td>Daily</td>
<td>&lt; 24 hours</td>
<td>Best effort</td>
<td>2 hours</td>
<td>30 minutes</td>
</tr>
<tr>
<td>Firm</td>
<td>Daily</td>
<td>N/A</td>
<td>30 days&lt;sup&gt;6&lt;/sup&gt;</td>
<td>24 hours</td>
<td>4 hours</td>
</tr>
<tr>
<td>Firm</td>
<td>Weekly</td>
<td>N/A</td>
<td>30 days&lt;sup&gt;6&lt;/sup&gt;</td>
<td>48 hours</td>
<td>4 hours</td>
</tr>
<tr>
<td>Firm</td>
<td>Monthly</td>
<td>N/A</td>
<td>30 days&lt;sup&gt;6&lt;/sup&gt;</td>
<td>4 days</td>
<td>4 hours</td>
</tr>
<tr>
<td>Firm</td>
<td>Yearly</td>
<td>60 days&lt;sup&gt;7&lt;/sup&gt;</td>
<td>30 days&lt;sup&gt;6&lt;/sup&gt;</td>
<td>15 days</td>
<td>4 hours</td>
</tr>
</tbody>
</table>

Notes for Transmission Reservation Response Timing Guidelines Table:

1 Consistent with regulations and filed tariffs, measurements starts at the time the request is QUEUED.

2 Confirmation time limits are not to be interpreted to extend scheduling deadlines or to override pre-exemption deadlines.

3 Measurement starts at the time the request is first moved to either ACCEPTED or COUNTEROFFER. The time limit does not reset on subsequent changes of state.

4 Measurement starts at the time the Transmission Customer changes the state to REBID. The measurement resets each time the request is changed to REBID.

5 Days are defined as calendar days.

6 Subject to expedited time requirements of Section 17.1 of the pro forma tariff, whenever, feasible and on a non-discriminatory basis, Transmission Providers should make best efforts to respond within 72 hours, or prior to the scheduling deadline whichever is earlier, to a request for Daily Firm Service received during period 2-30 days ahead of the service start time.

7 Subject to Section 17.1 of the pro forma tariff, whenever feasible and on a non-discriminatory basis, Transmission Providers should accommodate requests made with less than 60 days notice.
8 A System Impact Study Agreement will be supplied to the eligible customer for firm point-to-point requests queued 90 days or greater prior to the requested reservation Start Date when there is insufficient available capacity to Accept the reservation request.

9. Also referred to as Non-Firm Network or Network Service from Non-Designated Resources or Network Service using alternate resources.
### Santee Cooper Transmission Loss Table
2.343% Loss Factor

<table>
<thead>
<tr>
<th>POD (MW)</th>
<th>POR (MW)</th>
<th>POD (MW)</th>
<th>POR (MW)</th>
</tr>
</thead>
<tbody>
<tr>
<td>0 to 4</td>
<td>POD + 0</td>
<td>261 to 303</td>
<td>POD + 7</td>
</tr>
<tr>
<td>5 to 46</td>
<td>POD + 1</td>
<td>304 to 345</td>
<td>POD + 8</td>
</tr>
<tr>
<td>47 to 89</td>
<td>POD + 2</td>
<td>346 to 388</td>
<td>POD + 9</td>
</tr>
<tr>
<td>90 to 132</td>
<td>POD + 3</td>
<td>389 to 431</td>
<td>POD + 10</td>
</tr>
<tr>
<td>133 to 174</td>
<td>POD + 4</td>
<td>432 to 474</td>
<td>POD + 11</td>
</tr>
<tr>
<td>175 to 217</td>
<td>POD + 5</td>
<td>475 to 516</td>
<td>POD + 12</td>
</tr>
<tr>
<td>218 to 260</td>
<td>POD + 6</td>
<td>517 to 526</td>
<td>POD + 13</td>
</tr>
</tbody>
</table>
Appendix E – Procedure For Requesting Copies Of Studies and Data
PROCEDURE FOR REQUESTING COPIES OF STUDIES AND DATA

You have requested, either orally or in writing, that South Carolina Public Service Authority ("Santee Cooper") disclose to you certain study reports and/or data related to its Open Access Transmission Tariff (OATT) or its transmission planning process, all or a portion of which may be classified as Critical Energy Infrastructure Information ("CEII").

This procedure sets forth the process through which Santee Cooper will determine whether you are eligible to receive the requested information. Eligible entities include the Transmission Provider's customers and potential customers, interconnecting utilities, potentially interconnecting generators and others with a legitimate interest in Transmission Provider's data and transmission plans.

As defined by the Federal Energy Regulatory Commission ("FERC"), CEII is information concerning proposed or existing critical infrastructure (physical or virtual) that (A) relates to the production, generation, transmission or distribution of energy; (B) could be useful to a person planning an attack on critical infrastructure; (C) is exempt from mandatory disclosure under the Freedom of Information Act; and (D) gives strategic information beyond the location of the critical infrastructure.

In order for Santee Cooper to proceed with its consideration of your request, you must do each of the following:

1. Complete, sign, date and return this CEII Request Form to Santee Cooper, indicating your willingness for Santee Cooper to proceed with its consideration of your request.
2. Complete, sign, date and return the attached Notification and Release Authorization. Because of the highly sensitive nature of CEII, Santee Cooper may conduct, or cause a third party to conduct, a background check. Your consent for the procurement and use of the background check is required.
3. Sign, date and return the attached Confidentiality Agreement. In the event that Santee Cooper approves your request, in whole or in part, and discloses CEII to you, you will be obligated to maintain the CEII in confidence in accordance with the Non-Disclosure Agreement.

Santee Cooper will not act upon your request until each of (1), (2), and (3) is completed.

PLEASE BE ADVISED THAT SANTEE COOPER RESERVES THE RIGHT TO WITHHOLD INFORMATION CLASSIFIED AS CEII IF, IN SANTEE COOPER'S SOLE JUDGMENT, RELEASE OF THE INFORMATION POSES A SECURITY RISK.". FURTHER, IN THE EVENT THAT ANY OF THE INFORMATION IS IN THE POSSESSION OF FERC AND/OR SERC RELIABILITY CORPORATION, OF

---

2 As a state agency, Santee Cooper is bound by the terms of the South Carolina Freedom of Information Act. In the event of a conflict, South Carolina Law governs.
WHICH SANTEE COOPER IS A MEMBER, SANTEE COOPER MAY REQUIRE THAT YOU SEEK DISCLOSURE OF THAT INFORMATION FROM FERC AND/OR SERC, NOT FROM SANTEE COOPER.

4. Any questions regarding this CEII Request Form may be directed to: Stony Martin in Energy Control at (843) 761-8000.

5. Please mail or fax back to: Santee Cooper, Attn: CEII Coordinator (Mail Code - ECC), PO Box 2946101, Moncks Corner, SC 29461. Fax Number (843) 761-_____
NOTIFICATION AND RELEASE AUTHORIZATION

I have requested that South Carolina Public Service Authority ("Santee Cooper") disclose to me certain information, all or a portion of which may be classified by Santee Cooper as Critical Energy Infrastructure Information ("CEII"). As part of its consideration of my request, Santee Cooper may conduct, or cause a third party to conduct, a background check on me. I hereby consent to the background check, and I voluntarily and knowingly authorize any law enforcement agency, federal, state or local agency, past or present employer, and/or other persons to give records they may have concerning my social security number, education, employment information, character or criminal history. I voluntarily, knowingly and unconditionally release any named or unnamed informant from any and all liability resulting from the furnishing of this information.

The information set forth below may be provided to a third party to conduct the background check upon the request of Santee Cooper.

The following information must be filled out completely and signed to be considered (Please Print):

A. Your information:

Last Name______________________ First Name____________________ Middle Initial______

Home Address________________________________________________________________

City________________________________ State_______________ Zip_______________

Telephone No. __________________________

Social Security No.________-______-_______ Date of Birth_________

Have your used any other names or social security numbers in the past? Please provide all below:
____________________________________________________________________________

Employer Name____________________________________

Position Held________________________
B. If you are filing the CEII request on behalf of a person other than yourself, please provide the following information on his/her behalf:

Last Name______________________ First Name____________________ Middle Initial______

Home Address_________________________________________________________________

City_________________________ State__________ Zip_______________

Telephone No. __________________________

Social Security No.________-______-_______ Date of Birth___________

C. If you are filing the CEII request on behalf of an entity, please provide the following information on its behalf:

Name________________________________________________________________________

Address_______________________________________________________________________

City_________________________ State__________ Zip_______________

Telephone No. __________________________

FEIN ___-_____________

Has the entity used any other names or FEIN’s in the past? Please provide all below:

______________________________________________________________________________

Please mail or fax this completed and signed Notification and Release Authorization to:

South Carolina Public Service Authority
CEII Coordinator (Mail Code - ECC)
PO Box 2946101
Moncks Corner, SC 29461
Fax Number (843) 761-______

A photographic or faxed copy of this Notification and Release Authorization shall be as valid as the original.

The undersigned hereby certifies that the above information is true and correct.

______________________________   _____________________________
Name:        Date:

Procedure for Requesting Copies Of Studies and Data
Appendix F – CEII Non-Disclosure Agreement
CRITICAL ENERGY INFRASTRUCTURE INFORMATION
NON-DISCLOSURE AGREEMENT

The undersigned acknowledges and agrees to abide by the following terms with respect to confidential Critical Energy Infrastructure Information (CEII) to which the undersigned may obtain from Santee Cooper:

1. Santee Cooper has adopted the definition of Critical Energy Infrastructure Information (CEII) as defined by 18 C.F.R. § 388.113.

2. Other definitions for purposes of these provisions:
   a. The term "CEII Coordinator" refers to the Santee Cooper employee designated as Critical Energy Infrastructure Information Coordinator and to receive requests and to make determinations with respect to requests for CEII.
   b. The terms "non-disclosure agreement" and "NDA" mean this agreement by which requesters certify their understanding that access to CEII is provided pursuant to the terms and restrictions of these provisions and that such requesters have read the provisions and agree to be bound by them.
   c. The term "Recipient" means someone who is approved to receive CEII in accordance with the provisions of 18 C.F.R. § 388.113.
   d. The term "Consultant" means one who is hired to provide advice to another.
   e. The term "Client" means one who hires a Consultant for advice.

3. A Recipient may only discuss CEII with another Recipient of the identical CEII. A Recipient may check with the CEII Coordinator to determine whether another individual is a Recipient of the identical CEII.

4. A Recipient of CEII may use CEII as foundation for advice provided to others, but may not disclose CEII to another individual unless that individual is an approved Recipient of the same CEII.

5. A Consultant shall not be permitted to inspect or gain access to CEII unless the Consultant has been approved as a Recipient, and has executed a consultant non-disclosure agreement.

6. A Consultant who is a Recipient of CEII may use CEII as foundation for advice provided to his or her Clients, but may not disclose CEII to a Client unless the Client is an approved Recipient of the same CEII.

7. A Recipient will not knowingly use CEII for an illegal or non-legitimate purpose.

8. A Consultant will not knowingly use CEII to provide advice to a client for an illegal or non-legitimate purpose.

9. All CEII shall be maintained by Recipient in a secure place. Access to those materials shall be limited to other Recipients of the identical material. Recipients may make copies of CEII,
but such copies become CEII and subject to these same procedures. Recipients may make notes of CEII, which shall be treated as CEII notes if they contain CEII.

10. Recipients must return CEII to the CEII Coordinator or destroy CEII within fifteen days of a written request by the CEII Coordinator to do so, except that CEII notes may be retained in accordance with Paragraph 9, above. Within such time period, each Recipient, if requested to do so, shall also submit to the CEII Coordinator an affidavit stating that, to the best of his or her knowledge, all CEII has been returned or destroyed and that CEII notes have either been returned, destroyed or are being maintained by Recipient in accordance with Paragraph 9.

11. The Recipient remains bound by these provisions unless the CEII Coordinator rescinds the provisions.

12. Violation of the non-disclosure agreement may affect the Recipient’s ability to receive such information in the future.

13. I hereby certify my understanding that access to Critical Energy Infrastructure Information (CEII) is provided to me pursuant to the terms and restrictions of the attached CEII Consultant Provisions, that I have been given a copy of and have read the CEII Consultant Provisions, and that I agree to be bound by them. I understand that the contents of the CEII, any notes or other memoranda, or any other form of information that copies or discloses CEII shall not be disclosed to my clients, co-workers, or anyone other than another person who has been granted access to these same materials by the Federal Energy Regulatory Commission. I acknowledge that a violation of this agreement may result in criminal or civil sanctions, including suspension of my ability to appear before FERC pursuant to 18 C.F.R. § 385.2102. I agree that my compliance with this agreement is subject to audit by the Federal Energy Regulatory Commission.

Signature: _______________________________________
Print Name: __________________________________________
Title: _______________________________________________
Representing: _______________________________________
Date: ______________________________________________
Transaction Process Flow Diagram

<table>
<thead>
<tr>
<th>Customer</th>
<th>OASIS Interaction</th>
<th>Seller</th>
</tr>
</thead>
<tbody>
<tr>
<td>Submit Transaction Request</td>
<td>( \text{transrequest} )</td>
<td>Query for Requests</td>
</tr>
<tr>
<td>Query for Requests</td>
<td>( \text{transstatus} )</td>
<td></td>
</tr>
<tr>
<td>Query for Requests</td>
<td>( \text{transsell} )</td>
<td>Approve or Deny Request</td>
</tr>
<tr>
<td>Confirm or Withdraw Request</td>
<td>( \text{transstatus} )</td>
<td></td>
</tr>
<tr>
<td></td>
<td>( \text{transcust} )</td>
<td></td>
</tr>
</tbody>
</table>
Status Diagram for NITS Application and Modification of Service Processing

The following status transition diagram should be used as a business process guideline and illustrates most of the valid changes that may be made to the STATUS value by the Transmission Provider and customer during the NITS transaction process; however, individual tariffs may dictate specific allowed actions between status that are not reflected in this diagram.

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FOOTNOTES:
1. Not applicable to Temporary Termination of Network Resource or NSR.
2. Not applicable to Indefinite Termination of Network Resource or NSR.
3. Not applicable to Designation of New Network Load or Undesignation of Network Load.
5. Applicable only to Request for Secondary Network Transmission Service.

Other types of Modifications of Service shall use the state transitions described in WEQ-03L.

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The above identifies specific OASIS processing requirements that must be implemented by OASIS and/or associated back-end support systems.
NITSApp(04) Process Map

NOTE: This process map does not illustrate all possible NITS Application scenarios.
**AddDNR(01) Process Map**

Note: This process map does not illustrate all possible NITS DNR Addition scenarios.

START

Eligible Customer or Transmission Customer: Is the DNR already a defined named Network Resource under the NITS Application?

Yes

Eligible Customer or Transmission Customer: Defines Network Resource

No

Eligible Customer or Transmission Customer: NewNITSRequest

NITS OASIS Template: AddNITSDNR

- NITSRoundDirection
- NITSRoundDescription
- NITSRoundServiceName
- NITSRoundCustomerName
- NITSRoundForecast
- NITSSchedulingRights
- AuxiliaryTransmission

NOTE: The AuxiliaryTransmission NITS OASIS DATA Template used for resources identified as OFFSYSTEM

NITS OASIS Template: NewNITSRequest

- AddNITSDNR
  - NITSRoundDirection
  - NITSRoundDescription
  - NITSRoundServiceName
  - NITSRoundCustomerName
  - NITSRoundForecast
  - NITSSchedulingRights
  - AuxiliaryTransmission

Key to Business Practice Standard WEQ-002 NITS OASIS Template elements used in this Process Map:

NITS OASIS Templates use a nested hierarchy. As shown in Example A below, to use a NITS OASIS DATA Template, a specific NITS OASIS INPUT Template and NITS OASIS REQUEST Template must also be referenced. Hence, the scenarios here show the first three levels of the hierarchy.

Example A:

NITS OASIS Template: NewNITSRequest

- NITSRoundDirection
- NITSRoundDescription
- NITSRoundServiceName
- NITSRoundCustomerName
- NITSRoundForecast
- NITSSchedulingRights
- AuxiliaryTransmission

In Example B below, the NITS OASIS INPUT Template is NewNITSApplication, the NITS OASIS REQUEST Template is NewNITSRequest, and the NITS OASIS DATA Templates are NITSService, NITSCustomer, and NITSAgent.

Example B:

NITS OASIS Template: NewNITSRequest

- NewNITSApplication
  - NITSService
  - NITSCustomer
  - NITSAgent
AddDNR(02) Process Map

Note: This process map does not illustrate all possible NITS DNR Addition scenarios.

From AddDNR (01)

1. Eligible Customer or Transmission Customer: Does the AddDNR NITS OASIS REQUEST Template require an update before Transmission Provider assessment?
   - Yes
     - Eligible Customer or Transmission Customer: Update DNR request
     - NITS OASIS Template: UpdateNITSRequest
     - AddDNR
       - NITSResourceDescription
       - NITSResourceDesignation
       - NITSResourceCapacity
       - NITSResourceForecast (optional)
       - AuxiliaryTransmission (optional)

   - No
     - Eligible Customer or Transmission Customer: Is this a new request or a correction for a deficiency?
       - New
         - Eligible Customer or Transmission Customer: Submit DNR request to Transmission Provider
         - NITS OASIS Template: UpdateNITSRequest
         - AddDNR
           - ASSIGNMENT_REF = #
           - STATUS = RECEIVED

       - Deficiency
         - Transmission Provider/TSIP: Is the DNR request deficient?
           - Yes
             - Transmission Provider/TSIP: Sets STATUS of DNR request to DEFICIENT
           - No
             - Transmission Provider/TSIP: Sets STATUS of DNR request to RECEIVED

   - No
     - Eligible Customer or Transmission Customer: Submit DNR request to Transmission Provider
     - NITS OASIS Template: UpdateNITSRequest
     - AddDNR
       - ASSIGNMENT_REF = #
       - STATUS = QUEUED

NOTE: The Auxiliary Transmission NITS OASIS DATA Template is used for resources identified as DPF System.
**TerminateDNR(01) Process Map**

Note: This process map does not illustrate all possible NITS DNR Termination scenarios.

**Key to Business Practice Standard WEQ-002 NITS OASIS Template elements used in this Process Map:**

NITS OASIS Templates use a nested hierarchy. As shown in Example A below, to use a NITS OASIS DATA Template, a specific NITS OASIS INPUT Template and NITS OASIS REQUEST Template must also be referenced. Hence, the scenarios here show the first three levels of the hierarchy.

Example A:

<table>
<thead>
<tr>
<th>NITS OASIS Template:</th>
</tr>
</thead>
<tbody>
<tr>
<td>INPUT Template</td>
</tr>
<tr>
<td>REQUEST Template</td>
</tr>
<tr>
<td>DATA Template(s)</td>
</tr>
</tbody>
</table>

In Example B below, the NITS OASIS INPUT Template is *NewNITSRequest*, the NITS OASIS REQUEST Template is *NewNITSApplication*, and the NITS OASIS DATA Templates are *NITSService, NITSCustomer, and NITSAgent*.

Example B:

<table>
<thead>
<tr>
<th>NITS OASIS Template:</th>
</tr>
</thead>
<tbody>
<tr>
<td>NewNITSRequest</td>
</tr>
<tr>
<td>NewNITSApplication</td>
</tr>
<tr>
<td>NITSService</td>
</tr>
<tr>
<td>NITSCustomer</td>
</tr>
<tr>
<td>NITSAgent</td>
</tr>
</tbody>
</table>
TerminateDNR(02) Process Map

Note: This process map does not illustrate all possible NITS DNR Termination scenarios.

From TerminateDNR (01)

1. Eligible Customer or Transmission Customer: Does the DNR termination request require an update before Transmission Provider assessment?
   - Yes
     - Eligible Customer or Transmission Customer: Updates terminate DNR request
     - NITS OASIS Template: UpdateNITSRequest
     - TerminateNITSdNR
       - NITSResourceDesignation
       - NITSResourceCapacity
       - NITSschedulingRights (optional)
       - NITSResourceForecast (optional)

     - NOTE: The AuxiliaryTransmission NITS OASIS Data Template is used for resources identified as OFF_SYSTEM

   - No
     - Eligible Customer or Transmission Customer: Submits terminate DNR request to Transmission Provider

     - NITS OASIS Template: UpdateNITSRequest
       - TerminateNITSdNR
         - ASSIGNMENT_REF = # (STATUS = QUEUED or REEVALUATE)

     - NOTE: For new requests, STATUS is set to QUEUED.
       - For deficient requests, STATUS is set to REEVALUATE.

2. OASIS/Transmission Provider: Is the terminate DNR request deficient?
   - Yes
     - Transmission Provider/TSIP: Sets STATUS of terminate DNR request to DEFICIENT

   - No
     - Transmission Provider/TSIP: Sets STATUS of terminate DNR request to COMPLETED

Terminate DNR request processed as described in Business Practices Standards.
TerminateDNR(02) Process Map

Note: This process map does not illustrate all possible NITS DNR Termination scenarios.

1. Eligible Customer or Transmission Customer: Does the DNR termination request require an update before Transmission Provider assessment?
   - Yes: Eligible Customer or Transmission Customer: Updates terminate DNR request
   - No: NITS OASIS Template: UpdateNITSRequest ** TerminateNITS
   - NITSResourceDesignation
   - NITSSchedulingRights (optional)
   - NITSResourceForecast (optional)
   - AuxiliaryTransmission (optional)

   ** TerminateNITS
   - ASSIGNMENT_REF = # (STATUS = QUEUED or REEVALUATE)

2. Eligible Customer or Transmission Customer: Submits terminate DNR request to Transmission Provider
   - NITS OASIS Template: UpdateNITSRequest ** TerminateNITS
   - ASSIGNMENT_REF = # (STATUS = QUEUED or REEVALUATE)

3. Transmission Provider / TSIP: Is the terminate DNR request deficient?
   - Yes: Transmission Provider / TSIP: Sets STATUS of terminate DNR request to DEFICIENT
   - No: Transmission Provider / TSIP: Sets STATUS of terminate DNR request to COMPLETED

   Terminate DNR request processed as described in Business Practices Standards
AddLoad(03) Process Map
Note: This process map does not illustrate all possible NITS Load Addition scenarios.

From AddLoad (02)

Transmission Provider/TSIP: Sets STATUS of Network Load request to STUDY

1. Transmission Provider/TSIP: Did the Eligible Customer or Transmission Customer fail to meet any terms and conditions for the provision of service?
   Yes
   Transmission Provider/TSIP: Sets STATUS of Network Load request to DECLINED
   No

2. Transmission Provider/TSIP: Does the Transmission Provider determine that service cannot be provided due to no transfer capacity?
   Yes
   Transmission Provider/TSIP: Sets STATUS of Network Load request to REFUSED
   No

3. Transmission Provider/TSIP: Does the Transmission Provider determine that service can only be granted in part?
   Yes
   Transmission Provider/TSIP: Sets STATUS of Network Load request to COUNTEROFFER or CR_COUNTEROFFER
   No

Go to AddLoad (04)

STOP
<table>
<thead>
<tr>
<th>Eligible Customer</th>
<th>Transmission Provider</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>1</strong> Creates NITS Application with one on-system DNR and one identified network load.</td>
<td><strong>2</strong> OASIS assigns a unique identifier to the NITS Application.</td>
</tr>
<tr>
<td><strong>3</strong> Submits NITS Application on OASIS.</td>
<td><strong>4</strong> Receives NITS Application. OASIS sets queue time.</td>
</tr>
<tr>
<td></td>
<td><strong>5</strong> Evaluates NITS Application for completeness.</td>
</tr>
<tr>
<td></td>
<td><strong>6</strong> NITS Application found to have deficiencies.</td>
</tr>
<tr>
<td></td>
<td><strong>7</strong> Sets NITS Application to DEFICIENT STATUS.</td>
</tr>
<tr>
<td></td>
<td><strong>8</strong> Corrects NITS Application deficiencies.</td>
</tr>
<tr>
<td></td>
<td><strong>9</strong> Sets NITS Application to REEVALUATE STATUS</td>
</tr>
<tr>
<td></td>
<td><strong>10</strong> Evaluates request, no deficiencies are found.</td>
</tr>
<tr>
<td></td>
<td><strong>11</strong> Sets NITS Application to COMPLETED STATUS. Request is studied.</td>
</tr>
<tr>
<td></td>
<td><strong>12</strong> Studies NITS Application and sets STATUS to ACCEPTED.</td>
</tr>
<tr>
<td></td>
<td><strong>13</strong> Sets NITS Application to CONFIRMED.</td>
</tr>
</tbody>
</table>
1. Requests a modification of service to an existing NITS Application. Submits a request to designate a 500 MW resource on OASIS.

2. Receives request for designation of network resource, OASIS sets queue time.

3. Reviews request. All required information has been included.

4. Sets STATUS of designation of network resource to COMPLETED.

5. Evaluates request and determines the request can be approved.

6. Sets STATUS of the request to ACCEPTED.

7. Sets STATUS of the request to CONFIRMED.